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PISTRICT 1
O. Bux 1980, Hubbs, NM 88240

State of New Mexico Enc

Minerals and Natural Resources Departmen

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

)|STRICT || 'O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION Santa Fe, New Mexico 87504-2088

RECEIVED

D Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHORIZA AND NATURAL GAS	>		JAN 10 '90	
erator				Weil API		- 05076	
Socorro Petrole	um Company			,l	30 010		
P.O. Box 38, Loco Hills, NM 88255						ARTESIN, CLOCK	
ason(s) for Filing (Check proper box)		Transporter of:	Other (Please explain	" <i>)</i>			
w Well		Dry Gas	Change in Op	erator N	ame		
completion U	Carlanhard Cas	Condensate	Effective Ja	nuary 1,	1990		
hange of operator give name Harco	orn Oil Compa	ny, P.O. Bo	x 2879, Victoria,	TX //9			
address of previous operator	AND LEASE						
DESCRIPTION OF WELL A	Well No.	Pool Name, Includi	ing Formation	Formation Kind of I		Lease No. LC029435B	
J.L. Keel "B"		Grayburg J	ackson/ / KV Quan			<u> </u>	
Unit Letter +	: 1980	_ Feet From The	orth Line and Lolo	C Feel	From The	East Line	
Section 5 Townshi	<u>175</u>	Range 31E	, NMPM,	Eddy		County	
PROJECTION OF TO AN	CDADTED AR	MI AND NATI	IRAL GAS				
I. DESIGNATION OF TRAN lance of Authorized Transporter of Oil	OF Cond	ensale (Address (Give address to wi			m is to be sent)	
P.O. Box 2528					, Hobbs, NM 88240		
lame of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Giv				ss (Give address to which approved copy of this form is to be sent) O. Box 460, Hobbs, NM 88240			
Continental Oil Compar well produces oil or liquids,	1y Unit Soc.	Two Rec	e. Is gas actually connected?	When	7		
ve location of tanks.	C 8	17S 31E	Yes	i	ا ا	16-60	
this production is commingled with that	from any other lease	or pool, give commin	gling order number:				
V. COMPLETION DATA	lon w	ell Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion			1			ii	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Vil/ Vas Pay	Top Vil/Gas Pay		Tubing Depth	
					Depth Casing Shoe		
Perforations :					Depui Casiii	, .	
<u> </u>	TUBIN	G. CASING AN	D CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SE	DEPTH SET		SACKS CEMENT	
					9-6-61		
					-	164-40	
			_		-	7	
v. test data and requ	est for allo	WABLE	•				
OIL WELL (Test must be afte	r recovery of total volu	wne of load oil and m	Producing Method (Flow,	numm tas lift.	is depth or be etc.)	jor juli 24 Nours.j	
Date First New Oil Run To Tank	Date of Test		Liednettig thenico it 10%	1			
Length of Test	Tubing Pressure		Casing Pressure	Casing Pressure		Choke Size	
	O'L WIL		Water - Ubis.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.						
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCI		Gravity of Condensate		
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-In)		Clioka Size		
l'esting Method (pilot, back pr.)							
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANCE	0".00	つとしては	VATI∩N	DIVISION	
I hereby certify that the rules and t	regulations of the Oil (Conservation		ンいるにん	VALIOI.		
Division have been complied with is true and complete to the best of	and that the informati	on given above		لمما	FFR - 9	1990	
			Date Appro	ovea	i Lu '	1000	
/Jenn	Don	ed	_ D. OPIG	INAL SIGN	LED BY		
Signature			By ONIG	By ORIGINAL SIGNED BY MIKE WILLIAMS			
Printed Name Title			Tille SUPI	Title SUPERVISOR, DISTRICT IF			
1/8/90	505/6	77-2360	_ '''''				
Date		Telephone No.	11				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells