

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/51

(See other  
instructions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF RESVR ☐  
**N.M. Oil Cons. Division**  
**811 S. 1st Street**  
**Albuquerque, NM 88210-2834**

2. NAME OF OPERATOR

**DEVON ENERGY OPERATING CORPORATION**

3. ADDRESS AND TELEPHONE NO.

**20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1980' FNL & 660' FEL**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

**LC-029435-B**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**N/A**

7. UNIT AGREEMENT NAME

**N/A**

8. FARM OR LEASE NAME, WELL NO.

**J. L. Keel "B" #9**

9. API WELL NO.

**30-015-05076**

10. FIELD AND POOL, OR WILDCAT

**Grayburg Jackson**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 5-17S-31E**

14. PERMIT NO.

DATE ISSUED

**8/9/96**

12. COUNTY OR PARISH

**Eddy County,**

13. STATE

**NM**

15. DATE ~~PRODUCED~~

**8/23/96**

16. DATE T.D. REACHED

**8/25/96**

17. DATE COMPL. (Ready to prod.)

**9/23/96**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

**GL 3905'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**3950'**

21. PLUG, BACK T.D., MD & TVD

**3902'**

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

**X**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**Injection Interval: Jackson 3651'-3840' & Grayburg 3072'-3563'**

25. WAS DIRECTIONAL SURVEY

MADE

**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**CN/Cal/GR RAL**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4" H-40	32.75	659'		TOC ?, 100 sxs	None
7" J-55	24	3082'		TOC ?, 200 sxs	None
4 1/2" K-55	11.6	3949'	6 1/8"	Surf, 200 sxs POZ "C" + 250 sxs	None
				Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					<b>2 3/8"</b>
					<b>2996'</b>
					<b>2999'</b>

31. PERFORATION RECORD (Interval, size and number)

**Jackson 3651'-3840' (22 holes)**

**Grayburg 3072'-3563' (34 holes)**

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>3651'-3840'</b>	<b>Acidized w/3000 gals 15% HCl acid.</b>
<b>3072'-3563'</b>	<b>Acidized w/3000 gals 15% HCl acid.</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION <b>9/23/96 Inj.</b>	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) <b>Injecting</b>
DATE OF TEST	HOURS TESTED	CHOKE SIZE
		PROD'N FOR TEST PERIOD
		OIL-BBL.
		GAS-MCF.
		WATER-BBL.
		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		OIL-BBL.
		GAS-MCF.
		WATER-BBL.
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

**Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

**Karen Byers**

KAREN BYERS  
TITLE **ENGINEERING TECHNICIAN**

DATE **10/9/96**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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