

Date first oil run to tanks or gas to pipe line: January 25, 1952

Pipe line taking oil or gas: TEXAS-NEW MEXICO PIPE LINE COMPANY

Remarks: New well

Sinclair Oil & Gas Company
Company or Operator

By: _____

W. B. B. B. B.
Signature

Position: Dist. Supt

Send communications regarding well to:

Name: Sinclair Oil & Gas Company

Address: P. O. Box 1927

Hobbs, New Mexico

APPROVED JAN 16 1952 .19

OIL CONSERVATION COMMISSION

By: _____

Title: OIL AND GAS COMMISSIONER

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico**January 25, 1952**

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company**J. L. Keel "B"**Well No. **13**in **SW****1/4****SE****1/4**

Company or Operator

Lease

section **5**, T. **17S**, R. **31E**, N.M.P.M. **Grayburg-Jackson** Pool **Eddy** County

Please indicate location:

Elevation **3845** Spudded **11-10-51** Completed **1-25-52**Total Depth **3497** P.B. _____Top Oil/Gas Pay **3095** Top Water Pay _____Initial Production Test: Pump _____ Flow **47** (BOPD OR CU. FT. GAS PER DAY)Based on **47** Bbls. Oil in **24** Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches _____

Tubing (Size) **2 1/2" US** @ **3090** Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio **150** Gravity **36**

Casing Perforations:

NoneUnit letter: **0****Casing & Cementing Record**

Size	Feet	Sax
8 5/8"	609	100
7"	2992	200
2 1/2"	3090	

Acid Record:

_____ Gals _____ to _____
 _____ Gals _____ to _____
 _____ Gals _____ to _____

Show of Oil, Gas and water

S/_____
 S/_____
 S/_____
 S/_____
 S/_____
 S/_____
 S/_____
 S/_____

Shooting Record.

60 Qts **3090** to **3120**
300 Qts **3300** to **3450**
 _____ Qts _____ to _____

Natural Production Test: **24** Pumping **Swab** FlowingTest after acid or shot: **47** **HHHHH** **flow** Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates **1704**
 T. 7 Rivers **1790**
 T. Queen **2540**

T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Farmington _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____