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	SANTA FE /	NE	NEW MEXICO OIL CONSERVATION REQUEST FOR ALLOW				Form C-104 Supersedes Old C-104 and C-1	
	FILE /-			AND			Effective 1-1-65	
	U.S.G.S.  LAND OFFICE	AND OFFICE					AS ETT TO A POST	
	TRANSPORTER OIL GAS OPERATOR 5		ia ffice			forged		
1.	PRORATION OFFICE		file			.,, .,,,,		
••	Operator SINCLAIR OIL CORPORATION UCT 1 1968							
	P. O. Box 1920, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check proper box) New We!1	Change in Tran	asporter of:		Other (Please		manus de des montes de la Visión	
	New We!! Change in Transporter of: Change in lease name to drop Tract No.							
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	LEASE						
	J. L. Keel "B"	Lease No.	Well No. Pool No	•	-	-	Kind of Lease	
	Location		13   Gra	lyburg J	ackson		State, Federal or Fee Federal	
	Unit Letter 0 , 660 Feet From The South Line and 1980 Feet From The East							
	Line of Section 5 Tow	mship 17S	Range	31F	, NMPM,		Eddy County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  None							
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  None							
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When give location of tanks.							
	If this production is commingled wit COMPLETION DATA	h that from any oth	ner lease or pool,	, give comm	ningling order	number:		
	Designate Type of Completio	Oil We	Il Gas Well	New Well	Workover	Deepen	Plug Back   Same Res'v.   Diff. Res'v	
	Date Spudded	Date Compl. Ready	to Prod.	Total De	pth	<u> </u>	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth	
	Perforations	<u>L</u>				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE			DEPTH SE		SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing P	ressure.		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bi	Water - Bbls.		Gas-MCF		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ndensate/MMCI	-	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing P	reseure		Choke Size		
WI.	CERTIFICATE OF COMPLIANCE				011.6	ONSERVA	TION COMMISSION	
<b>∀1</b> .	CERTIFICATE OF COMPLIANC	نان ا				CHOEKVA	TOTA COMMISSION	

TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer

October 5, 1967

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.