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	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE AND				Form C-104		
	FILE /_	KEQUESI					upersedes Old Co Effective 1-1-65	-104 and C-11	
	U.S.G.S.	ALITHORIZATION TO T			ANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRA	MOPORIC	IL AND N	ATURAL GA	.5			
	TRANSPORTER OIL / GAS /	Orig&Acc: OCC, Artes cc: Regional O cc: file	•		ic Richfield Co	_			
	PROPATION OFFICE	1		40	CO				
1.	Operator - SINCE	Con Componer	- 00 7	1 19	pg			-41	
	Address Company								
	P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)								
	one (trace supram)								
	onange in lease name to drop Tract No.							t No.Z	
	Change in Ownership Casinghead Gas Condensate Change in btty location.								
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND			-					
	Lease Name	Lease No. Well No. Pool Name, Including Formation				Kind of Lease			
	J. L. Keel "B"	14 Gray	yburg Ja	ck so n	:	State, Fe	ederal or Fee Fee	deral	
	Location	·							
	Unit Letter P; 660 Feet From The South Line and 660 Feet From The East								
	Line of Section 5 Tow	vnship 17S Range	31E	, имрм,			Eddy	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s						
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be set						e sent)		
	Texas New Mexico Pipeline Company			P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)					
	01 33 013 0					copy of	this form is to b	e sent)	
	Skelly Oil Company		P. 0. 1	Box 207,	Loco Hill	ls. Ne	ew Mexico	88255	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 8 17S 31E	Is gas actua	illy connected	d? When	6-16-6			
		h that from any other lease or pool,		gling order		0-10-0	<u> </u>		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completio	n = (X)	1,46.4.4611	Workover	Deepen	Flug Bac	k Same Resiv.	Dill. Hes.v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	L		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
	Perforations		L			D45 C-			
	Let totalions					Depth Ca	ssing Shoe		
		TUBING, CASING, AND	CEMENTIN	G RECORE)				
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SE	Т		SACKS CEMEN	YT	
			- -						
		1	 						
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-								
	OIL WELL	able for this de					··································		
	Date First New Oil Run To Tanks	Date of Test	Producing M	ethod (Flow,	pump, gas lift,	etc.)			
	Length of Test	Tubing Pressure	Coalno Pressure		Choke Size				
	Sendin of Lagit	resuld Lianagea	Casing Pressure		Chord Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls			Gas - MCI	F		
	respect took During 1981	Jos DMIRI	11.21.01 - 11.11.11		17101				
	CAS NET T	<u> </u>							
	Actual Prod. Test-MCF/D	Length of Test Bbls, Condensate/MMCF				C	4 Company		
		Length of Test	I nove couge	TOWN (ATTENDED	['	aravity o	of Condensate		

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

(Signature) Engineer (Title) October 5, 1967

(Date)

OIL CONSERVATION COMMISSION

Choke Size

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.