,	NO. OF LOPIES RECEIVED 1 2		-	
1	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Poim C-104		
	SANTA FE	DEQUEET	FOR HILAWARIE	Firm C-194 Supersedes Old C-104 and C-)]
	FILE	AND		Effective 1-1-65
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEDENCE TO THE CASE OF T		
	IRANSPORTER GAS			SED 1 9 1983
1.	OPERATOR PROPATION OFFICE			O. C. C.
	Operator D: 15: 2.1		e de companya de la companya de estadores de composições de la companya de la companya de la companya de la comp	A
	Atlantic Richfield Address			
	P. O. Box 1978 Ro Reason(s) for filing (Check proper box)	swell, New Mexico 8820	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Cwnership	Oil Dry Go	us Fff. 7-1-60	0166
1	If change of ownership give name	January Company	HIL. II OL	from Skelly
	and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name		ane, Including Formation	Kind of Lease
	J. L. Keel "B"	14 Gray	burg Jackson	State, Federal or Fee Federal
	Unit Letter P; 660	Feet From The South Lin	ne and 660 Feet From	The_ East
	Line of Section 5 Tov	vnship 17S Range	31E , NMFM, Eddy	County
u.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	48	
	Name of Authorized Transporter of Off 🔀 or Condensate 🗀 Ad-		Address (Give address to which approved copy of this form is to be sent)	
	Texas New Mexico Pij Name of Authorized Transporter of Cas	olinghead Gas X or Dry Gas X	P. O. Box 1510 Mic	lland, Texas 79701
	Continental Oil Com		P. O. Box 1267 Por	Ca Ulty, Uktanoma 74001
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 8 17S 31E	Is gas actually connected? WY	6-16-60
		th that from any other lease or pool,	·	
!V.	Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Despen Plug Back Same Resty, Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Pare compilations, to Produ	Total Depth	P.S. 1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ν.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	1 efter recovery of total volume of load oil	and must be equal to or exceed top allow
	OH. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			Troubling Montes (1 100) Pampi god	,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
,			<u>. i</u>	
ſ	GAS WELL Actual Prod. Test-MCF/D	I enath of Tool	Phile Condenses 0.000	10
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
			TITLE THE HAD GAS AS	2557.1
	1		This form is to be filed in	

(Title)

(Date)

August 28, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.