

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/SK

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐ **N.M. Oil Cons. Division**
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ **811 S. 1st Street**
Artesia, NM 88210-2934

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #149. API WELL NO.
30-015-0507910. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5-17S-31E

14. PERMIT NO.

DATE ISSUED
8/9/9612. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUDDED
2/4/52

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
4/18/5218. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3868' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3728'21. PLUG, BACK T.D., MD & TVD
N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg - Jackson 3050'-3720'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8" | 24 | 654' | | 180' (calc), 100 sxs | None |
| 7" | 20 | 3059' | | 1450' (calc), 200 sxs | None |
| 4 1/2" K-55 | 11.6 | 3727' | | Surf, 200 sx "C" + 250 sxs | None |
| | | | | Class "H" | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 3/8" | 2967' | 2970' |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg-Jackson 3050'-3720'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|------------------------------------|
| 3367'-3720' | Acidized w/1700 gals 15% HCl acid. |
| 3050'-3324' | Acidized w/2100 gals 15% HCl acid. |

33.* PRODUCTION

| | | | | | | | | |
|----------------------------------|-----------------|--|-----------------------------|----------|------------|-------------------------|---|--|
| DATE FIRST PRODUCTION 9/23/96 | | PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) Injecting | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD → | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 10/14/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

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