

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instru-
verse side)CLIMATE*
is on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029435 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ATLANTIC RICHFIELD COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' fr South line and 1980' fr East line

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. L. Keel "B"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5-T17S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3868' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5-5-69 Plugged back thru 2-7/8" OD tubing w/frac sand from TD 3700' to 3316'. Ran 3-1/2" to tubing and packer to 2950'. Fraced Grayburg Open Hole 3006-3316' w/mod. brine 5-28-69 30,000# sand and 30,000 gals. Mod. brine in 5 stages using 1500# rock salt between stages preceded by 150 gals. chemical squeeze w/5 11 & spearhead acid. Max. Press. 3400#, Min. Press. 3000# @ 26 BFW ISIP 2150#, 10" SIP 2000#. 12 hr. SIP 500#. Open to test tank flowed Grayburg O.H. 3006-3316' 400 BFW in 12 hrs. on 3/4" choke T_g Press. 40#.

5-29-69 On potential test 24 hours ending 6:00 AM 5-29-69 pumped Grayburg Open Hole 3006-3316' 14 BFW plus 50 BFW w/GOR 210:1.

RECEIVED

JUN 4 1969

RECEIVED

JUN - 3 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOO. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

6-2-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Original: USGS, Artesia

cc: North American Producing Division

cc: file

*See Instructions on Reverse Side

J. L. BECKMA