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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Er , Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
KCCEIVED

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

l.		TO TR	ANSP	ORT OIL	_ AND NA	TURAL G				O. 🖫 D	
Operator							Well	API No.		ARTESIA, OF	
Harcorn Oi  Address	L Co.							015 050	181		
	0070 114-		m								
P. O. Box (season(s) for Filing (Check proper bo	<u>2079, V1C</u> x)	corta,	'l'exa	ıs 7970	2	ner (Please expl	ainl				
lew Well	•	Change i	n Transpo	orter of:	<del></del>	•		_			
Recompletion [	Oil		Dry G		Unang	ge of Ope	erator N	lame			
hange in Operator	Casinghea		Conder		EIIE	ective Oc	tober 1	, 1989			
change of operator give name id address of previous operator	fondo Oil	& Gas	Comr	anv. P	O Box	2208	Dogrania	)T., \( \( \)	. 00		
			001111	1 1	• O• DOA	EEVU ,	TORMETT	, New Me	xico 88	202	
. DESCRIPTION OF WEI	L AND LEA		ID1.51				<del></del>		·· · · · · · · · · · · · · · · · · · ·		
	Ton No. 1 con Ivanie, includ				-			Federal or Fee		ease No.	
ocation		· <u></u> -	Jul ay	Durg J	ackson/[	RV QUSA	l_Fe	deral	lr.co5ð	435B	
Unit LetterJ	:1	1980	_ Feet Fr	om The	South Lin	e and198	0 F	et From The _	East	Line	
Section 5 Tow	nship 17	'S	Range	31E	, N	мрм,	Eddy			County	
T DESIGNATION OF TO	ANCDODTE	n or c	<b>. T.T.</b> . <b>.</b>	D. B. L. Prover	<b>D</b> . <b>.</b>				-		
II. DESIGNATION OF TR	ANSPURTE	or Conde	JIL AN	D NATU		a address to	Uak annual				
SHUT IN				<u></u>	Audiesa (Uni	ve address to w	nich approved	copy of this fo	erm is to be se	int)	
lame of Authorized Transporter of C	asinghead Gas		or Dry	Gas	Address (Giv	re address to w	hich approved	l copy of this fo	orm is to be se	int)	
f well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual	y connected?	When	?			
this production is commingled with	that from any oth	er lesse o		<u> </u>			l		<del></del>		
V. COMPLETION DATA											
Designate Type of Complete		Oil Wei	İ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	0 40		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth Cha Open			
Perforations					L			Depth Casing Shoe			
	<u>-</u>	TIRING	CACD	AIC AND	CICA (ICA IIII	NO PEGOR		<u> </u>			
HOLE SIZE		TUBING, CASING AND C							CACKO OFFICE		
		System a robing size				DEPTH SET			SACKS CEMENT		
			<del></del>								
. TEST DATA AND REQU	IFST FOR A	TIOU	ADIE		<u> </u>	<del></del>					
	ter recovery of to			oil and muss	be equal to o	exceed ton all	awahla far ik		4 !! 24 !		
rate First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, p	ump, gas lift,	etc.)	or juli 24 hou	<u>(rs.)</u>	
ength of Test								·			
engin or rea	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL								l			
ctual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I ODED ATOD CEDTE	ETCLA TOTAL OF		DI 7	IOE	-				<del></del>		
I. OPERATOR CERTIF				NCE			JSFRV	ΆΤΙΩΝ Ι	רו/וכול	)NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of	my knowledge a	nd belief.			Date	e Approve	'd 00	T 2 7 1	989		
10 X C/2	uline.		-			- whhinke	u				
Signature w. J. GRAHAM Agent					By_			IGNED BY	· ·		
Signature Cw. J. GRAHAM Agent					MIKE WILLIAMS						
Printed Name  1 7 7 190	_		Title	, , , , ,	Title	SU	PERVISO	R, DISTRI	CT II		
Date 2, 128	<u> </u>	<u>Ses</u>	1671 dephone h	<u> 436</u> 0 Vo.	<u>' </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.