Form 3160-5 (June 1990)

UNITED STATES DEPART: NT OF THE INTERIOR AND MANAGEMENT BUREAU Or LAND MANAGEMENT

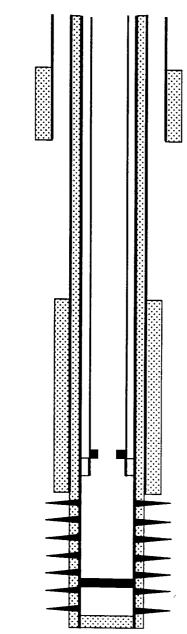
FORM APPROVED
Budget Bureau No. 1004-0135
Evoyee March 31, 1003 Expires March 31, 1993

| SUNDRY NOTICES | 5. Lease Designation and Serial No. | | |
|---|--|--|--|
| not use this form for proposals to drill | LC-029435-B | | |
| Use "APPLICATION FO | 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT | T IN TRIPLICATE | | |
| Type of Well | 7. If Unit or CA, Agreement Designation | | |
| TON Gas Plant WIW | | | |
| Name of Operator | 8. Well Name and No. | | |
| DEVON ENERGY CORPORATION (NEV | J. L. Keel "B" #19 9. API Well No. 30-015-05081 | | |
| Address and Telephone No. | | | |
| 20 NORTH BROADWAY, SUITE 1500, C | | | |
| | | | |
| Location of Well (Footage, Sec., T., R., M., or Survey | 10. Field and Pool, or Exploratory Area | | |
| 980' FSL & 1980' FEL of Section 5-T17S | Grayburg Jackson Field | | |
| | | 11. County or Parish, State | |
| | | Eddy County, NM | |
| | | | |
| | s) TO INDICATE NATURE OF NOTICE, RE | PORT, OR OTHER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | N | |
| Notice of Intent | Abandonment | Change of Plans | |
| | Recompletion | New Construction | |
| Subsequent Report | Plugging Back | Non-Routine Fracturing | |
| | Casing Repair | Water Shut-Off | |
| Final Abandonment Notice | Altering Casing | Conversion to Injection | |
| | Other Acidize | Dispose Water | |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depth. | l pertinent details, and give pertinent dates, including estimated date of startir s for all markers and zones pertinent to this work.)* | ng any proposed work. If well is directionally drilled, give | |
| | | | |
| Workover existing water in | jection well as follows: | | |
| 4/12/99 – Ran bit and scra | per to 3600'. Reverse circulate wellbore clea | ın. | |
| Set CIBP @ 353 | 36'. | | |
| | | | |
| 4/13/99 – Acidize perioration | ons 3052'- 3455' with 3500 gals 15% HCl ac | id + 7000# rock salt. | |
| 4/15/99 - RIH with packer, | SN and tubing. Set packer @ 2996'. Retur | n well to injection. | |
| | | £212223243 | |
| | | To the second se | |
| | | 57/ | |
| | | SPE TO SE | |
| | | 15 P. | |
| | | 28 29 30; | |
| | | DOD PHISTORY MESTRALESIA MEST | |
| | | Lia 3 | |
| I hereby certify that the foregoing is true and correct | Charles H. Carleton | 687934 | |
| , , , | Charles U. Carleton | | |
| R (1/6 = | Charles II. Carleton | | |
| ned Kulis Walten | Title Sr. Engineering Tech. | Date April 16, 1999 | |
| ned Kulis Haltlan is space for Federal or Stay Office use) | Title Sr. Engineering Tech. | | |
| ned Kulis Walten | Title Sr. Engineering Tech. | | |



DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

| WELL NAME: J.L. KEEL "B" #19 | | FIELD: GRAYBURG-JACKSON | | | | |
|--|------------|-------------------------|--------|---------------------|-----------|-----------|
| LOCATION: 1980'FSL & 1980'FEL, SEC 5-T17S-R31E | | COUNTY: EDDY | | | STATE: NM | |
| ELEVATION: GL=3866'; KB=UNK | | SPUD DATE: 03/13/54 | | COMP DATE: 06/21/54 | | |
| API#: 30-015-05081 PREPAR | | D BY: C.H. CARLETON | | DATE: 04/16/99 | | |
| | DEPTH | SIZE | WEIGHT | GRADE | THREAD | HOLE SIZE |
| CASING: | 0' - 624' | 8 5/8" | 22# | | | |
| CASING: | 0' - 3006' | 7* | 26# | J-55 | | |
| CASING: | 0' - 3700' | 4 1/2" | 11.6# | K-55 | LT&C | 6 1/4" |
| TUBING: | 0' - 2995' | 2 3/8" | 4.7# | J-55 | EUE 8rd | 3 114 |
| TUBING: | | | | | 1 -32 5.5 | |



CURRENT

PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 624' W/100 SXS. TOC @ 450' (calculated)

DETAIL OF PERFORATIONS

U.GRAYBURG: 3052', 59', 74', 83'

LOCO HILLS: 3124', 30'

METEX: 3163', 69', 85', 97'

L.GRAYBURG: 3214', 24', 36'

PREMIER: 3258', 65', 74'

VACUUM: 3325', 52', 61'

LOVINGTON: 3401', 16', 26', 44', 55'

M.JACKSON: 3557', 63', 89', 3613', 32', 40', 47', 69', 76'

(NOTE: ALL PERFORATIONS @ 2 SPF)

SEAT NIPPLE @ 2995'

BAKER MODEL AD-1 PACKER @ 2996'

7" CASING @ 3006' W/200 SXS. TOC @ 1390' (calculated)

PERFORATIONS: 3052'- 3455' (OPEN) - 48 HOLES

PERFORATIONS: 3052'- 3676' (OA) - 66 HOLES

CIBP @ 3536'

PBTD @ 3685'

4 1/2" CASING @ 3700' W/400 SXS. TOC @ SURFACE

TD @ 3700'