

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer FORM APPROVED

Budget Bureau No. 4094-0135
Expires March 31, 1993

Artesian

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: WIW

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Sec. 5-17S-31E, Unit L

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

J. L. Keel "B" #22

9. API Well No.

30-015-05082

10. Field and Pool, or Exploratory Area

Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Cleaned out & perf'd

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/7/95 - TIH to 2840' w/4 3/4" bit & scrapper. TOOH. Found hole in 5 1/2" csg @ bell nip.
6/8/95 - Changed out 5 1/2" collar & 6" nip. Tagged fill @ 3125', 465' of fill.
6/9/95 - RIH w/2 7/8" mill & 1 1/4" drill pipe. Drld to 3300'.
6/10/95 - Cleaned out to 3580'. Got leak at surface while cleaning out.
6/11/95 - Found leak from 264'-287'.
6/12/95 - Freepoint csg to 320'. Replaced 4 bad jts with 14#/ft csg. Tested to 480 psi, 20# leak off (air in csg).
6/13/95 - Perf'd @ 2885', 2887', 2896', 2900', 2905', 2943', 2947', 2966', 2968', 2972', 2976', 2978', 3003', 3020', 3055', 3060', 3067', 3080', 3083', 3086', 3094', 3096', 3098', 3112', 3122', 3124', 3171', 3174', 3178', 3183', 3186', 3189', 3193', 3200', and 3204' (total 35 - .42" holes).
Acid & block perfs 2885'-3204' w/4000 gals 15% HCl acid & 750# of rock salt.
6/14/95 - Swabbed. Set pkr @ 2800'. Tested annulus to 300 psi, OK. Well ready for injection.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers

Title KAREN ROSA BYERS
ENGINEERING TECHNICIAN

Date 7/19/95

Approved by _____
Conditions of approval, if any:

Title _____

Date J. L. Keel