

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 21 97

dsf

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Sec. 5-17S-31E

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. L. Keel "B" #22

9. API Well No.

30-015-05082

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/31/97 to 4/2/97 - Tested csg, found leak between 192'-256'.

4/3/97 - Csg inspection log showed swelled collar @ 221'. Ran CBL, TOC @ 1750'.

4/4/97 - Set RBP @ 2008' w/6 sx sand on top. Backed off 17 jts of 5 1/2" casing from 537'. Ran 12 jts of 5 1/2", 15.5# J-55 LTC csg & screwed into csg @ 537'.

4/5/97 - Tested, could not load hole.

4/7/97 - Chemically cut casing @ 582'. RIH w/lead patch & 5 1/2", 15.5, J-55 csg.

4/8/97 - Slip off of RBP & 4" piece of grapple broke off. Ran impression block.

4/9/97 - Ran 4 3/4" tapered mill and milled down to 2800'.

4/10/97 - Perf'd 4 squeeze holes @ 800'. Cemented 5 1/2" casing w/125 sx Lite "C" + 150 sxs "C". Circ'd 43 sx to pit.

4/12/97 - Drilled out cmt.

4/13/97 - RIH w/5 1/2" AD-1 pkr, SN & 2 3/8" IPC tbgr. Set pkr @ 2793'. Put well back on injection.

4/15/97 - Began injecting.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

KAREN BYERS
Title ENGINEERING TECHNICIAN

Date 04/17/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____