Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Minerals and Natural Resources Department En

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	10		•	exico 8750		1			RECEIVED	
l.	REQUEST									
Operator	1011	HANSP	OH I OII	_ AND NA	TURAL G		API No.		OCT 18 '89	
Harcorn Oil	Co.						015-05081	3	0. C. D	
P. O. Box 2 Reason(s) for Filing (Check proper bo.	879, Victoria	ı, Texa	as 7970	2 0 0	iet (Please expi	lai-1			MITESIA, OFFIC	
New Well		e in Transp	orter of:		•	•				
Recompletion Change in Operator	Oil Casinghead Gas	Dry G		Effe	ge of Ope ective Oc	erator N etober 1	ame , 1989			
If change of operator give name and address of previous operator	ondo Oil & Ga	as Comp	oany, P	. 0. Box	2208	Roswell	. New Mex	ico 88	202	
II. DESCRIPTION OF WELL		·/				·-·	···			
J. L. Keel	ng Formation Kind of State ackson/7 RV QGSA			f Lease Lease No. Federal or Fee LC029435 B						
Unit Letter D	:554	Feet Fi	rom The $\frac{N}{N}$	orth Lin	e and55	54 Fe	et From The	West	Line	
Section 6 Town	<u>ship 178</u>	Range	31E	, N	МРМ,	Eddy			County	
III. DESIGNATION OF TRA	ANSPORTER OF	OIL AN	D NATU			 				
NONE- WIW	 I			Address (GIV	e daaress to w	hich approved	copy of this form	n is to be sei	ਪ)	
Name of Authorized Transporter of Ca NONE	singhead Gas	or Dry	Gas	Address (Giv	e address to w	hich approved	copy of this form	n is to be se	u)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.				?			
If this production is commingled with t IV. COMPLETION DATA	nat from any other lease	or pool, giv	ve comming	ing order numi	ber:					
Designate Type of Completion	on - (X)	/ell (Gas Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth	J	1	P.B.T.D.	. 0	1	
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Vosted ID-3 Tubing Depth Chy Open		
Perforations				<u> </u>			Depth Casing S	10-2 Shoe	7-89	
				CEMENTI	NG RECOR	RD		-		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQU						· · · · · · · · · · · · · · · · · · ·				
Date First New Oil Run To Tank	Date of Test	me oj toda	ou and musi	Producing Me	exceed top all ethod (Flow, pr	owable for this ump, gas lift, e	depth or be for	full 24 hour	<u>s.)</u>	
Length of Test	Tubing Pressure		Casing Press.			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF				
GAS WELL				1			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (S	Shut-in)		Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIF	ICATE OF CON	MPI IAN	VCF	<u> </u>			<u> </u>			
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	gulations of the Oil Cor	servation			DIL COM		ATION D	_	N	
/ No sompted to the best of t	I all 114	1.		Date	Approve	ed UC	T 2 7 198	99		
Signature W.J. Grahum And				By OF OF INAL SIGNED BY MIKE WILMAMS						
Printed Name / Title Oct 5, 1989 (505) 677 2360				Title SUPERVISOR, DISTRICT IF						
Date	(200								· 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.