Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico 39, Minerals and Natural Resources Departs

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEMED

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
I(M) Rio Reage Rd. Artes NM 87410

000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ			IAM 1	0.44	
TO TRANSPORT OIL AND NATURAL GAS Operator								Well API No. JAN 10 SU			
Socorro Petroleum Company							_ <u></u>	30-015- O\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
P.O. Box 38, Loco Hills, NM 88255						ARTESIA, DIFFICE					
leason(s) for Filing (Check proper box)			,	_	Oth	et (Please explo	ain)		· · · · · · · · ·		
lew Well Lecompletion  Change in Operator	Oil	Change in	Dry Ga	. 🗆		nge in Op ective Ja					
<del></del>						Victoria					
L DESCRIPTION OF WELL A	AND LE	ASE									
ease Name Well No. Pool Name, Includi								of Lease Federal			
Ocation Unit Letter	:_5	54	Feet Fr	ion The	orthin	eand 55	54 Fe	et From The .	West	Line	
Section ( Township		MPM.	Edd								
II. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	ID NATU						County	
						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing NONE	licad Gas		or Dıy	Gas [	Address (Giv	ve address to w	hich approved	copy of this f	orm is to be se	ru)	
If well produces oil or liquids, ive location of tanks.	Il produces oil or liquids, Unit Sec. Tocation of tanks.			Rge.	ls gas actual	ly connected?	When	When 7			
this production is commingled with that the V. COMPLETION DATA	from any ot	her lease or	pool, gi	ve commingl	ing order num	ipet:					
Designate Type of Completion	- (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations					Top Uil/Cat Pay			Tubing Der	Tubing Depth		
								Depth Casing Shoe			
		TUBING	CASI	NG AND	CEMENTI	NG RECO	RD	<u> </u>		•	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
									nt ID.	<u>-3</u>	
									ik of		
V. TEST DATA AND REQUES					l			<u> </u>	) ]		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of 1		of load	oil and must	be equal to o	r exceed top all	lonable for th	is depth or be	for full 24 hou	rs.)	
DESCRIPTION ON AGE TO TAKE	Date of 1	eg			Troducing N	lethod (Flow, p	rump, gas iyi,	eic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	<u></u> .				<del></del>	<del></del>			·	<del> </del>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCI			Gravity of	Gravity of Condensate		
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size			
VI. OPERATOR CERTIFIC	LATE O	F COM	PLIA	NCF	- r				<del></del>		
I hereby certify that the rules and regul	lations of th	ne Oil Conse	ervation			OIL CO	NSERV	'ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB - 9 1980						
BOB		·			Dat	e Approv	ed		·		
Signature	<u> </u>	4	<del></del>		∥ By.	02(0)	<u>NAL SIGN</u>	Y <u>8 G3</u>			
Ben D. Gould Manager Printed Name Title					By OBICINAL SIGNED BY MIKE WILLIANG Title SUPERVISOR, DISTRICT IF						
1/8/90 Date	5	05/677-		*	11 11116	<b>4</b>			· · · · · · · · · · · · · · · · · · ·	<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells