

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**554'FNL & 554'FWL of Section 6-T17S-R31E**

5. Lease Designation and Serial No.  
**LC-029435B**

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.  
**J.L. Keel "B" #1**

9. API Well No.  
**30-015-05083**

10. Field and Pool, or Exploratory Area  
**Grayburg-Jackson Field**

11. County or Parish, State  
**Eddy County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Run Casing &amp; Perf</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Workover existing water injection well as follows:

1. Clean out wellbore to TD.
2. Run 4 1/2" 11.6# J-55 casing and set @ 3549'. Cement casing back to surface.
3. Selectively perforate the interval 2800'- 3550'(OA).
4. RIH with Baker AD-1 packer on 2 3/8" tubing and set at ±2750'.
5. Inject through perforations 2800'- 3550'(OA).

SUBJECT TO  
LIKE APPROVAL  
BY STATE

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton  
(This space for Federal or State office use)

Charles H. Carleton  
Title Sr. Engineering Tech.

Date January 25, 1999

Approved by ORIG. SGD. GARY GOURLEY  
Conditions of approval, if any:

PETROLEUM ENGINEER  
Title

Date FEB 0 1999