

UNITED STATES
DEPARTMENT OF THE INTERIOR **N.M. Oil & Gas Division**
BUREAU OF LAND MANAGEMENT **811 S. 1st St. at**
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>W I W</u>
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 554' FNL & 554' FWL of Section 6-T17S-R31E

5. Lease Designation and Serial No. LC-029435-B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. J. L. Keel "B" #1
9. API Well No. 30-015-05083
10. Field and Pool, or Exploratory Area Grayburg Jackson Field
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Run 4 1/2" csg, Perf & Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover existing water injection well as follows:

4/24/99 – Ran bit and clean out wellbore to 3369'. Reverse circulate wellbore clean.

4/26/99 – Shoot 4 squeeze holes @ 600'. Mix and pump 375 sxs class "C". Circulated cement to surface.

5/03/99 – RIH with 82 jts 4 1/2" casing and set @ 3364' with 400 sxs. Top of cement @ 490'(CBL).

5/17/99 – Perforate: 2936'- 3264'(OA) with 35 holes.

5/18/99 – Acidize perforations 3180'- 3264' with 950 gals 15% HCl acid + 500# rock salt.

Acidize perforations 2936'- 3138' with 3000 gals 15% HCl acid + 2500# rock salt.

5/19/99 – RIH with packer, SN and tubing. Set packer @ 2847'. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date May 20, 1999
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

