Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Et ..., Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
RECEIVED Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87504-2088

JAN 10'90

DISTRICT III				
1000 Rio Brazos	Rd.	Azlec.	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION C. C. D. TO TRANSPORT OIL AND NATURAL GAS Well API MATESIA, OFFICE Operator 30-015- 05084 Socorro Petroleum Company Address P.O. Box 38, Loco Hills, NM 88255 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Change in Operator Name Recompletion Casinghead Gas Condensate Effective January 1, 1990 Change in Operator bck Harcorn Oil Company, P.O. Box 2879, Victoria, TX 77901 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
21 Grayburg Jackson/ 7 RV QGSA Lesse No. LC029435B Lease Name Kind of Lease J.L. Keel 21 Location 1980 Feet From The South Line and Unit Letter . Eddy 17S 31E Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate NONE SHUT IN Name of Authorized Transporter of Casinghead Gas or Dry Gas [""] Addition (Give address to which approved copy of this form is to be sent) NONE If well produces oil or liquids, Twp. l Unit Soc Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top VIVUIT Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condentate/MMCI! Gravity of Condensate l'esting Method (pitot, back pr.) Tubing l'iessure (Shut-in) Casing Pressure (Shut-in) Cicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB - 9 1990 is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Printed Name 1/8/90

Ben D. Gould

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

CRIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Manager Title

505/677-2360

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells