

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
Artesia, NM 88510
FORM APPROVED
Bureau Order No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Sec. 6-17S-31E

Unit J

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

J. L. Keel "B" #21

9. API Well No.

30-015-05084

10. Field and Pool, or Exploratory Area

Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out, perf & acid, return to injection

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/6/95 - Ran 5 1/2" csg scrapper. Tested annulus to 500#, held OK.

6/7/95 - Cleaned out inside 3 1/2" liner from 3119'-3460'. Circ'd hole clean.

6/8/95 - Perf'd w/1 SPF @ 2801', 2805', 2811', 2813', 2815', 2821', 2831', 2834', 2855', 2860', 2882', 2888', 2890', 2909', 2986,
3001', 3014', 3023', 3041', 3043', 3063', 3088', 3092'
3103', 3108', 3116', 3122', 3128', 3177', 3182', 3199'
3209', 3212', 3227', 3231', 3233', 3235', 3244', 3263', 3268', and 3280' (total 41 - .36" dia holes).
Acidized w/4000 gals 15% HCl acid in 4 - 1000 gals stages w/3 stages of 250# rock salt in produced water (750# rock salt + 1260 gals prod water). Swabbed back.

6/10/95 - Set pkr @ 2694'. Chart tested for 30 min, lost 25#. Passed inspection. Status: Shut in injector.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers
(This space for Federal or State office use)

KAREN ROSA BYERS
ENGINEERING TECHNICIAN

Date 7/17/95

Approved by _____
Conditions of approval, if any:

Title _____

Date J. Lee