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TRANSPORTER	OIL	7		Or
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PRORATION OF	1195.	,,,		00
Operator —	Sincl	तार	Oil Oil	å G
Address	P. O.	Вох	: 19	20,
Reason(s) for filing	(Check p	roper	box)	
New Well				Cł
Recompletion				01
Change in Ownership				Co

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 THORIZATION TO TRANSPORT OIL AND NATURAL GAS &4cc: OCC, Artesia 1. La paration Merged inte State Richfield Company cc: Regional Office ellective March 4, 1969 cc: file **ORATION** Company bbs, New Mexico 88240 Other (Please explain) Change in lease name to drop Tract No. ge in Transporter of: Dry Gas Change in btty location. ghead Gas Condensate and address of previous owner __ II. DESCRIPTION OF WELL AND LEASE
Lease No. Well No. Pool Name, Including Formation Kind of Lease J. L. Keel "B" 20 Grayburg Jackson State, Federal or Fee Federal 660 Feet From The South Line and 660 Feet From The East 17S Range 31E Township , NMPM, Line of Section County EddvIII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 🗔 Skelly Oil Company P. O. Box 207, Loco Hills, New Mexico 88255 When Unit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks, С ⊩ 8 Yes 17S 131E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oll Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gan - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M Dingles (Signature, Engineer

October 5, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply