

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION *c15F*
Drawer DD
Artesia FORM APPROVED
Budget Bureau No. 10135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WTW

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL, Sec. 6-17S-31E
Unit P

5. Lease Designation and Serial No.
LC-029435-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
J. L. Keel "B" # 20

9. API Well No.
30-015-05085

10. Field and Pool, or Exploratory Area
Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☒ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/5/95 - RIH w/6 1/4" bit & 7" csg scrapper. Tagged top of 4 1/2" liner @ 2615'.

6/6/95 - Set 4 1/2" pkr @ 2914'. Tested annulus to 750#, held OK. RIH w/ 3 7/8" bit & 8 - 3 1/8" DC's.
Tagged up @ 2978'. RU rev unit & estab circ. Got metal cuttings and pieces of csg in returns.

6/8/95 - Cleaned out to 3233'.

6/10/95 - Perf'd Grayburg @ 2838', 2842', 2846', 2851', 2857', 2895', 2899',
2922', 2925', 2946', 2955',
3014', 3037', 3053', 3080', 3092',
3110', and 3133' (18 holes).

Acidized w/2000 gals 15% HCl acid & 400# rock salt.

RECEIVED

AUG 10 1995

OIL CON. DIV.

DIST. 2

6/11/95 - Set 4 1/2" Model R NC pkr @ 2759. Tested to 340 psi for 30 min, OK. Status: Shut in injector.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers Title **KAREN ROSA BYERS
ENGINEERING TECHNICIAN**

Date 7/17/95

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____
J. L. Keel