NO. OF COPIES REC	17				
DISTRIBUTIO	1				
SANTA FE		7			
FILE	1/-				
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	1			
	GAS	/			
OPERATOR		3			
PRORATION OFFICE					
Operator Si	Silv		ik.		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE /			AND		Effe	ctive 1-1-65	
	U.S.G.S.	AUTHORIZATION	v TO TR≜		II AND NATHRA	I GAS		
	LAND OFFICE					ie ono		
	TRANSPORTER OIL /	Orig&4cc: OCC			C: 1 : 0:1 C			
	GAS /	cc: Reg	gional (Jilice	Sinclair Oil Corp Into Atlantic Rick	==		
	OPERATOR 3	CC: 11.	re		effective March			
I.	PRORATION OFFICE Operator	OIL CORPORATIO	N					
	Sinclair Oil	& Gas Company	1,8		OOT 4 40	100		
	Address	· · · · · · · · · · · · · · · · · · ·		-1		300		
	P. O. Box 192	20, Hobbs, New Mex	xi∞ 8€	3240				
	Reason(s) for filing (Check proper box)			Oth	ner (Please explain)			
	New We!l	Change in Transporter	of:	C	hange in leas	se name to d	rop Tract No.3	
	Recompletion	011	Dry Ga		_		•	
	Change in Ownership	Casinghead Gas	Conder	nsate C	hange in Btty	location.		
	If change of ownership give name							
	and address of previous owner							
11.	DESCRIPTION OF WELL AND		lo Pool Na	me, Including F	Formation	Kind of Lea		
	J. L. Keel "B"	23	l l	yburg Jac			ral or FeeFederal	
	Location	1,29		Jung vac.	K SO II	10.2.5, 1000.	ar or rederal	
	N 660	Feet From The Sol	ath	. 17	00		West	
	Unit Letter;	Feet From The	Lin	e and	Feet Fr	om The		
	Line of Section 6 Tow	vnship 17S	Range 31	LE	, NMPM,		Eddy County	
					<u></u> -			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NAT						
	Name of Authorized Transporter of Oil				e address to which a		,	
	Texas New Mexico Pipe			P. O. B	ox 1510, Midl	and, Texas	79701	
	Name of Authorized Transporter of Cas	inghead Gas XX or Dry (jas	1 -			is form is to be sent)	
	Skelly Oil Company	Unit Sec. Twp.	Rge.		OX 207, LOCO	Mills, New	Mexico 88255	
	If well produces oil or liquids, give location of tanks.	C 8 17S	31E	-	iry connected?	1	L - 60	
		1 1 1 1 1 1 1	·		-	0-1	L - 0U	
	If this production is commingled wit COMPLETION DATA	h that from any other leas	se or pool,	give comming	gling order number:			
			Gas Well	New Well	Workover Deepen	Plug Back	Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n - (X)				!		
	Date Spudded	Date Compl. Ready to Prod	1.	Total Depth		P.B.T.D.	<u> </u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formati	lon	Top Oil/Gas	Pay	Tubing Dep	th	
				<u> </u>		Depth Casir	- Ch	
	Perforations					Depth Cash	d suce	
		TUBING CA	SING AND	CEMENTIN	C PECOPO			
	HOLE SIZE	CASING & TUBING		T	DEPTH SET		SACKS CEMENT	
				<u> </u>				
V.	TEST DATA AND REQUEST FO					oil and must be e	qual to or exceed top allow-	
	OIL, WELL Date First New Oil Run To Tanks	Date of Test	e for this de	epth or be for fu	ull 24 hours) ethod (Flow, pump, go	a life ata l		
	Date First New Oil Aun 10 I dails	Date of Leaf		Froducing Me	ethod (r.tow, pamp, ge	13 11/1, ELC./		
	Length of Test Tubing Pressure		Casing Pressure		Choke Size	Choke Size		
	1 •	i -						
	Actual Prod. During Test	Oil-Bbla.	<u> </u>	Water - Bbls.		Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	-	Water - Bbls.		Gas - MCF		
	Actual Prod. During Test	Oil-Bble.		Water - Bbls.		Gas - MCF		
	GAS WELL							
		Oil-Bbls. Length of Test		Water - Bbls. Bbls. Conder		Gas - MCF Gravity of (Condensate	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Conder	nsate/MMCF	Gravity of C	Condensate	
	GAS WELL				nsate/MMCF		Condensate	
***	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure		Bbls. Conder	nsate/MMCF sure	Gravity of C		
VI.	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure		Bbls. Conder	nsate/MMCF sure	Gravity of C		
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Length of Test Tubing Pressure		Bbls. Conder	oil Conser	Choke Size	MISSION	
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been compiled we	Length of Test Tubing Pressure CE regulations of the Oil Corvith and that the informs	tion given	Bbls. Conder	oure OIL CONSER	Gravity of C		
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recompliance	Length of Test Tubing Pressure CE regulations of the Oil Corvith and that the informs	tion given	Bbls. Conder	oil Conser	Gravity of C	MISSION	
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and commission have been complied we above is true and complete to the	Length of Test Tubing Pressure CE regulations of the Oil Corvith and that the informate best of my knowledge a	tion given	Bble. Conder	OIL CONSER	Choke Size	MISSION	
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and commission have been complied we above is true and complete to the	Length of Test Tubing Pressure CE regulations of the Oil Corvith and that the informate best of my knowledge a	tion given	Bbls. Conder	OIL CONSER	Choke Size	MISSION, 19	
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and commission have been complied we above is true and complete to the	Length of Test Tubing Pressure CE regulations of the Oil Corvith and that the informate best of my knowledge a	tion given	Bbls. Conder Casing Press APPROV BY TITLE	OIL CONSER	Choke Size RVATION COM Icable To	/MISSION, 19	
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been compiled we	Length of Test Tubing Pressure CE regulations of the Oil Corvith and that the informate best of my knowledge a	tion given	Bbls. Conder Casing Press APPROV BY This If this well, this	OIL CONSER	Choke Size Choke Size RVATION COM in compliance willowable for a number of	AMISSION , 19 with RULE 1104. ewly drilled or deepened bulation of the deviation	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

October 5, 1967 (Date)