

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
N. M. O. C. C. COPY  
SUBMIT IN TRIPLICATE\*  
(Other instruction re-verse side)Copy 6.5 F  
Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 029435 (b)	
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL (Unit letter N)		8. FARM OR LEASE NAME J. L. Keel "B"	
14. PERMIT NO.		9. WELL NO. 23	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3740' GR		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-17S-31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 4/28/75 rigged up, killed well & installed BOP. POH w/completion assy. RIH w/bit & OO to 3465' TD. WIH w/pkr & set @ 2655'. Trtd Grayburg Jackson OH 2805-3465' w/total of 30,000 gals slick 2% KCL wtr & 30,000# 20/40 sd in 2 stages. 1st stage MP 3200#, Min 3000- ISIP 1600#. 2nd stage MP 3200#, Min 3100#, ISIP 1700#. 18 hr SITP 1750#. Flwd well on 16 hr test 180 BLW, 20 BO on 1/2" ck, FTP 35#. POH w/trtg pkr. RIH w/completion assembly consisting of 1 - 2-7/8" SN & 2784' of 2-7/8" tbg w/btm @ 2785'. Ran rods & pump, placed on test. On 24 hr potential test 5/26/75 well pmpd 63 BO & 74 BW, gas not measured. Prior prod was 3 BO & 7 BW. Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv.

DATE

5/29/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side