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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico v, Minerals and Natural Resources Departmy

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

RECLIEST FOR ALLOWARIE AND ALITHORIZATION

OCT 18'89

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perator 10 TTANSFORT O					L AND NATURAL GAS Well			API No. O. C. 1		
I[arcorn Oil (	Go.		<del></del>				30-	015-0508	6 ARTESIA, OFF	
Address							<del></del>	<del>V1)=</del>		
P. O. Box 28° Reason(s) for Filing (Check proper box)	79, Vic	etoria,	Texa	s 7970	2	er (Please expl	ain)			
vew Well		Change is	n Transpor	ter of:		•	•			
Recompletion	Oil		Dry Gas		Effe	re of Ope ctive Oc	rator Netober 1	ame 1080		
hange in Operator XX	Casingh	ad Gas	Condens	iate			, oober	, 1909		
change of operator give name Hor daddress of previous operator	ndo Oil	. & Gas	Compa	any, P	. 0. Box	2208	Roswell	. New Mex	ico 88202	
I. DESCRIPTION OF WELL						,				
ease Name			Pool Na	me, Includi	ng Formation		Kind	of Lease	Lease No.	
J. L. Keel "B" 23 Grayburg				ourg Ja	Jackson/7 RV QGSA Suite			Federal or Fee	LC029435 B	
Acation	(	(0							, , ,	
Unit LetterN	_ :0	60	_ Feel Fro	m The $\frac{SC}{SC}$	outh Lin	e and1	700 Fe	set From The $\frac{We}{}$	est Line	
Section 6 Townshi	<b>p</b> 17S		Range	31E	. NI	MPM,	Eddy	i <i>T</i>	County	
II DEGLOSIAMION OF TO A								1	County	
II. DESIGNATION OF TRAN  lame of Authorized Transporter of Oil		ER OF O	IL ANI	NATU			12.1			
Texas-New Me	XX)			nany	1			copy of this form	·	
Varue of Authorized Transporter of Casin	ghead Gas	X	or Dry (		Address (Giv	e address to wi	hich approved	S <u>New Me</u> copy of this form	xico 88240	
Continental				,	P. O.	Box 460	, Hobbs	New Mex	ico 88240	
f well produces oil or liquids, ive location of tanks.	Unit   C	Sec.   8	Twp.		le gas actuali	y connected?	When	?	1	
this production is commingled with that			17S	31E	yes.	ham	6-	1-60		
V. COMPLETION DATA			F B	oonanang.	ing older nittil	June 1.	·			
Designate Type of Completion	- ( <b>Y</b> )	Oil Wel	l G	as Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v Diff Res'v	
Date Spudded		npl. Ready t	o Prod	· · · · · · · · · · · · · · · · · · ·	Total Depth	<u> </u>	<u>l</u>	<u> i_</u>		
	Date Con	прі. кежіў і	o rioa.		rotal Depth			P.B.T.D.	40	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth Car Onen		
rforations								Tubing Depth Ag Open		
								Depth Casing S	Shoe	
		TUBING	CASIN	IG AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<del> </del>									
			1	<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>	ļ		
. TEST DATA AND REQUE					1			_t		
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of	total volume	of load o	il and must	be equal to or	exceed top all	owable for thi	s depth or be for	full 24 hours.)	
Sale Line Men Oil Kin 10 Lank	Date of T	દશ			Producing M	ethod (Flow, pi	ump, gas lifi, e	etc.)		
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Prod. During Tool									
remai 1700. During 1881	Oil - Bbl	S.			Water - Bbls.			Gas- MCF		
GAS WELL	<del></del>							l		
Actual Prod. Test - MCF/D	Length o	f Test	· <del></del>		Bbls. Conder	sate/MMCF		Gravity of Cor	Idensite	
	Tubing Pressure (Shut-in)									
esting Method (pitot, back pr.)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	'ATE O	E COLO	DETAN	CE	<u> </u>	-				
I hereby certify that the rules and regu	lations of th	e Oil Conse	rvation	-	$\parallel$	OIL COM	<b>ISERV</b>	ATION D	IVISION	
Division have been complied with and	that the inf	ormation of	ven above						1101014	
is true and complete to the best of my	Knowledge	and belief.			Date	Approve	d OCT	2 7 1989	<u> </u>	
WX Trales	un	_								
Signature (1)	milne		to 1		By_		SINAL SIC			
Printed Name Title					MIKE WILMAMS SUPERVISOR, DISTRICT II					
Date Oct 5, 1985	) (	(505)	577Z	370	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.