Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 7, Minerals and Natural Resources Departme

JAN 10'90

## OIL CONSERVATION DIVISION

OSTRICT II O. Drawer DD, Arlesia, NM 88210		Fox 2088 Jexico 87504-2088	JAN 10'90
NSTRICT III 1900 Rio Hrazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAL	L AND NATURAL GAS	
perator			Well API No. 30-015- USUSG
Socorro Petrol	eum Company		30-013- 03084
P.O. Box 38, L	oco Hills, NM 88255		
leason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas	Change in Opera	tor Name
Thange in Operator	Casinghead Gas Condensate	Effective Janua	-
change of operator give name Hard	corn Oil Company, P.O. Bo	ox 2879, Victoria, TX	77901
I. DESCRIPTION OF WELL	AND LEASE		
J.L. Keel "B"	Well No. Pool Name, Included Strayburg	ding Formation Jackson/ 7 RV QGSA	Kind of Lease Lease No. LC029435B
ocation Unit Letter	: lola O Feet From The	South Line and 1700	Feet From The West Line
Section ( Townsh	ip 17S Range 311	E NMPM,	Eddy County
11. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU		
Texas-New Mexico Pipel	or Condensate	P.O. Box 2528, Ho	pproved copy of this form is to be sent)  bbbs , NM 88240
Name of Authorized Transporter of Casir	ngliead Gas XX or Dry Gas	Address (Give address to which of	pproved copy of this form is to be sent)
Continental Oil Compar If well produces oil or liquids,		P.O. Box 460, Hob	, ·····
give location of tanks.	C 8 17S 31E	e. Is gas actually connected? Yes	When ?   6-1-60
f this production is commingled with that IV. COMPLETION DATA	t from any other lease or pool, give commin		
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   Do	cepen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Vili Gas Pay	Tubing Depth
Perforations	<del></del>		Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1-9-90
			chi on
V. TEST DATA AND REQUI	EST FOR ALLOWABLE		7/2
<del>_</del>	r recovery of total volume of load oil and m Date of Test	ust be equal to or exceed top allowable Producing Method (Flow, pump, )	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oit - Bbls.	Water - Bbis	Gas- MCF
CACAUCI			
GAS WELL [Actual Prod. Test - MCF/D]	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size
I hereby certify that the rules and rep Division have been complied with a	and that the information given above	OIL CONS	ERVATION DIVISION
is true and complete to the best of m	ny knowledge and belief.	Date Approved	FEB - 9 1990
- Benn to	20uld		L SIGNED BY
Signalure  Ben D. Gould	∖ Manager	- H 3.21Ω C \λ/H	I I A A M S
Printed Name	Title	Title SUPERVI	SOR, DISTRICT II
1/8/90 Date	505/677-2360 Telephone No.	-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.