	NO. OF COPIES PACELYED / I	.=			
	DISTRIBUTION SANTA FE) O'KSEFVATION COMMISSION	Form C+104	
	FILE	REQUEST	FOR ALLOWABLE	Supersectes Old C-164 and C-119 Effective 1-1-65	
	U.S.O.S.		AND	R E L	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		- -	
	TRANSPORTER OIL GAS			\$: \ \	
	OPERATOR			g. n. n.	
1.	PRORATION OFFICE			<u> </u>	
	Atlantic Richfield Company				
	P. O. Box 1978, Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper bax)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gar Casinghead Gas X Conden	s <u> </u>	from Skelly	
		,	i i	from skeery	
	If change of ownership give name and address of previous owner	~			
H.	ESCRIPTION OF WELL AND LEASE				
	J. L. Keel "B"	.	ne, including Formation ybung Jackson	Kind of Lease State, Federal or Fee Federal	
	Location			rederat	
	Unit Letter F : 1980	Unit Letter F' ; 1980 Feet From The North Line and 1693.6 Feet From The West			
Line of Section 6 Township 17S Range 31E , NMFM, Eddy				/ County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Aidreus (Give address to which appro	wed copy of this form is to be sent)	
	Texas New Mexico Pipe		P. O. Box 1510, Midlar	nd, Texas 79701	
	Name of Authorized Transporter of Cas Continental Oil Compan		P. O. Box 1267; Ponca	yed copy of this form is to be sent)	
	If we'l produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en en	
	give location of tanks.	C 8 17S 31E	Yes	6-1-60	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Rest. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth	
	Pe:forations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TENOR DAMA AND DEOUEST DO	OD AT LOWADY F			
٧.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gcs-MOF	
	Actual Prod. During 1 est	011-5518.	wdtet - Bbis.	Gca- M.Or	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 89 1909 , 19		
			1) A Great The		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signature)				
	Mat'l Acct'g Su		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1. II. III. and VI for changes of owner.		
	August 28, 196				
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Completed wells.	and and about proof an interrigity	
