	DEDAL MACAIT OF T	ATES s	Other Instru	LICATE	Form approved. Budget Bureau N	
	DEPARTMENT OF T	HE INTERIOR V	erse side)	5. I.EAS	SE DESIGNATION AND	
	GEOLOGICAL	<del></del>			CO29435 (b	<u></u>
	PRY NOTICES AND I for proposals to drill or to use "APPLICATION FOR PERM					
OIL GAS WELL WELL	OTHER		- <del> </del>		F AGREEMENT NAME	
2. NAME OF OPERATOR  Atlantic Richfield Company					M OR LEASE NAME	11
3. ADDRESS OF OPERATOR	1978, Roswell,		88201	9. WEL	L NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface					LD AND POOL, OR W	_
1980' FNL	& 1693.6' FWL (	Unit Letter	F)	11. SE	C., T., B., M., OR BLK. SURVEY OR AREA	
					6. 6. T17S	
14. PERMIT NO.	ì	(Show whether DF, RT, GR, 6	etc.)	12. co	dry or parish 13	3. s
16.	Check Appropriate Box	To Indicate Nature o	of Notice, Repo		•	
No	TICE OF INTENTION TO:			SUBSEQUENT REP	ORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIPLE COMPLET  ABANDON*  CHANGE PLANS	re	WATER SHUT-OFF PRACTURE TREATME SHOOTING OR ACIDI Other)		BEPAIRING WELL ALTERING CASIN ABANDONMENT®	
(Other)		.	(Note: Repor	rt results of multi	ple completion on 'port and Log form.)	We
Acid was Added pe	shed OH 3180-349 erforations 3010 3102' (GR-N log)	0 w/2000 gal -3015, 3024-	3028, 305	E HCl aci	d. (PBD=3 8092-3096	4 9
Acid was Added pe & 3098-3 3102 w/3 stages.	shed OH 3180-349 erforations 3010	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On	15% LSTN 3028, 305 Treated p 30,000# test 9/10	E HCl aci 1-3054, 3 erfs 2953 20/40 sar	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	4 ( C)
Acid was Added pe & 3098-3 3102 w/3 stages.	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On	15% LSTN 3028, 305 Treated p 30,000# test 9/10	E HCl aci 1-3054, 3 erfs 2953 20/40 sar	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	43 01
Acid was Added pe & 3098-3 3102 w/3 stages.	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On	15% LSTN 3028, 305 Treated p 30,000# test 9/10	E HCl aci 1-3054, 3 erfs 2953 20/40 sar	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	49 01
Acid was Added pe & 3098-3 3102 w/3 stages.	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On	15% LSTN 3028, 305 Treated p 30,000# test 9/10	E HCl aci 1-3054, 3 erfs 2953 20/40 sar	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	43 01
Acid was Added pe & 3098-3 3102 w/3 stages.	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On	15% LSTN 3028, 305 Treated p 30,000# test 9/10	E HCl aci 1-3054, 3 erfs 2953 20/40 sar	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	43 01
Acid was Added pe & 3098-3 3102 w/3 stages.	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On 64" chk, TP	15% LSTN 3028, 305 Treated p 30,000# test 9/10	E HCl aci 1-3054, 3 erfs 2953 20/40 sar	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	49 01
Acid was Added pe & 3098-3 3102 w/3 stages.	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On 64" chk, TP	15% LSTN 3028, 305 Treated p 30,000# test 9/10 70#.	E HCl aci 1-3054, 3 erfs 2953 20/40 sar	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	43 01
Acid was Added pe & 3098-3 3102 w/3 stages. & 213 BV	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On 64" chk, TP	15% LSTN 3028, 305 Treated p 30,000# test 9/10 70#.	E HCl aci 1-3054, 3 erfs 2953 20/40 sar /70 well	d. (PBD=3 8092-3096 8-3163 & 3 nd in four	4 S
Acid was Added pe & 3098-3 3102 w/3 stages. & 213 BV	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f V in 24 hrs, 48/	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On 64" chk, TP	15% LSTN 3028, 305 Treated p 30,000# test 9/10 70#.	E HCl aci 1-3054, 3 erfs 2953 20/40 sar /70 well	d. (PBD=3 3092-3096 3-3163 & 3 ad in four flowed 56	4 9 C 1
Acid was Added pe & 3098-3 31C2 w/3 stages. & 213 Bv	shed OH 3180-349 erforations 3010 3102' (GR-N log) 31,750 gallons f Well started f V in 24 hrs, 48/	0 w/2000 gal -3015, 3024- w/2 JSPF. resh water & lowing. On 64" chk, TP	15% LSTN 3028, 305 Treated p 30,000# test 9/10 70#.	E HCl aci 1-3054, 3 erfs 2953 20/40 sar /70 well	d. (PBD=3 3092-3096 3-3163 & 3 ad in four flowed 56	4 9 C 1