

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C15P

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Oil Well**
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ **Artesia, NM 88210-2834**

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1694' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #24

9. API WELL NO.
30-015-05087

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-17S-31E

14. PERMIT NO.

DATE ISSUED
8/20/96

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
12/21/56

16. DATE T.D. REACHED
3/16/57

17. DATE COMPL. (Ready to prod.)
3/16/57

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3795' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3519'

21. PLUG, BACK T.D., MD & TVD
3476'

22. IF MULTIPLE COMPL. HOW MANY*

ACCEPTED FOR RECORD

23. INTERVALS
DRILLED BY

24. ROTARY TOOLS
MADE

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3396'-3470'; Grayburg - Upper Jackson 2837'-3323'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL; CBL; RAL

27. WAS WELL CORED
No

BLM

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	28.52	509'	12 1/2"	Surf, 500 sxs	None
7"	20	3180'	8"	2685', 100 sxs	None
4 1/2" K-55	11.6	3482'	6 1/8"	Surf, 200 sxs POZ "C" + 200 sxs	None
				Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2765'	2769'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3396'-3470' (9 - 38" holes)
Grayburg - Upper Jackson 2837'-3323' (39 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3396'-3470'	Acidized w/1050 gals 15% HCl acid.
2837'-3323'	Acidized w/3900 gals 15% HCl acid.

33. PRODUCTION

DATE FIRST PRODUCTION 10/11/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) •		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 10/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]