

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN TRIPPLICATE
(Other instruction on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029435 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. L. Keel "B"

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson OGSA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 516.8' FWL (Unit Letter M)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3776' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*TD 3492'. PBD 3415'. Present perfs 2888-96', 3026-45', 3059-69', 3160-64', 3180-3205'
3221-26'. Propose to add perforations, clean out and fracture treat in the following
manner:

1. Rig up, install BOP, POH w/completion assy, run bit & scraper to 3100'.
2. Perforate additional holes 2924, 26, 28, 32, 34, 36' w/1 JSPF.
3. RIH w/RBP, pkr & tbg. Set BP @ 2970' & pkr @ 2910'. Treat perfs 2924-36' w/1000
gals HCL acid w/surfactant & including scale inhibitor.
4. Swab test perfs.
5. Reset BP @ 2910' & pkr @ 2850'.
6. Frac treat new perfs 2924-36' w/10,000 gals gelled wtr & 10,000# 20/40 sd.
7. Retrieve BP & pkr.
8. Run completion assy, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 6/9/75

(This space for Federal or State office use)

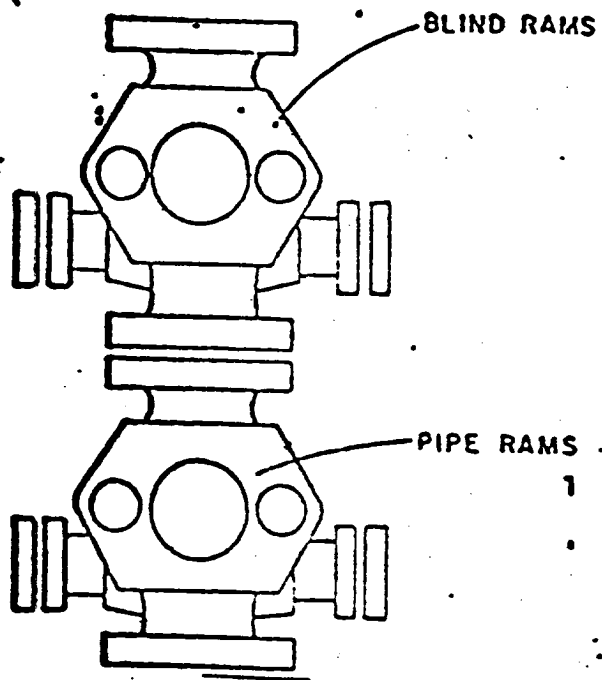
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
JUN 10 1975
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOAPPROVED
JUN 10 1975
R. L. BEEKMAN
DISTRICT ENGINEER



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name J. L. Keel "B"

Well No. 26

Location 660' FSL & 516.8' FWL
Sec 6-17S-31E, Eddy Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.