

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 029435 (b)	
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 516.8' FWL (Unit letter M)		8. FARM OR LEASE NAME J. L. Keel "B"	
14. PERMIT NO.		9. WELL NO. 26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3776' GR		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson OGSA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-17S-31E	
		12. COUNTY OR PARISH Eddy	13. STATE N.M.

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O. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up on 10/6/75, killed well, installed BOP. Perf'd 1 JS ea @ 2924, 26, 28, 32, 34 & 2936' = 6 holes. Ran RBP & pkr on 2-7/8" tbg, set RBP @ 2970', spotted 1 bbl 15% HCL-NEA acid w/1 gal F-63 added 2936-2912', set pkr @ 2910', trtd perfs 2924-2936' w/1000 gals 15% HCL-NEA acid w/1 gal F-63 added, flushed w/18 bbls brine. MP 2600#, Min 2000#, ISIP 1900#. JC @ 3:30 PM 10/6/75. Set pkr @ 2850' & trtd perfs 2888-96' & 2924-36' w/40 BFW w/2 drums S-234, 2 drums 15% HCL & 400# CaCl added @ 5 1/2 BPM @ 2500#, followed by 500 gals 15% HCL-NEA acid, followed by 10,000# 20/40 sd in 10,000 gal brine w/30# gel, 25 Adomite Aqua & 1 gal Adomall/1000 gal added. Flushed w/37 bbls slick brine. MP 3100#, Min 2900#, ISIP 2000#. 15 min SIP 1850#, 20 hr SIP 1800#. Flwd well 3 hrs, rec tr oil & 63 BLW. POH w/pkr & tbg. Ran retr tool & pulled RBP. RIH w/1 jt 2-7/8" tbg, SN & 100 jts (2996') 2-7/8" OD EUE tbg, btm of tbg @ 2997'. Connected up wellhead. Ran rods & pump. On 10/12/75, pumped 0 BO, 264 BW & no gas in 24 hrs. On 10/22/75 produced 1 BO, 280 BW in 24 hrs. Shut in on 2/9/76, well was producing 100% water. Prod prior to workover was 2 BOPD; 15 BWPD. Final Report. This well is presently being evaluated for P&A. Workover unsuccessful.

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APR 15 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 4/13/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side