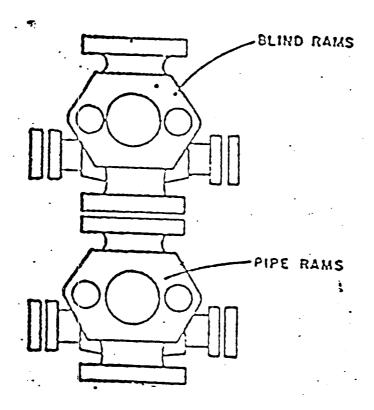
<u> </u>	EULOGICAL SURVEY		LC 029435 (b)
	ICES AND REPORTS Cals to brill or to deepen or plug by		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS WELL OTHER		RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		11070	8. FARM OR LEASE NAME
Atlantic Richfield Company		MAY 1 0 1976	J. L. Keel "B"
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 1710, Hobbs,	New Mexico 88240		26
 LOCATION OF WELL (Report location of See also space 17 below.) At surface 	early and in accordance with any	State requirements, DFFICE	10. FIELD AND POOL, OR WILDCAT
At surface			Grayburg Jackson OGSA
cool per c sic of per	(T) 1 - T - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
660' FSL & 516.8' FWL	(Unit Letter M)		0.150.015
14. PERMIT NO.	15. LEVATIONS (Show whether DF,	RT, GR. etc.)	6-17S-31E 12. COUNTY OB PARISH 13. STATE
	3776' GR		
16. Charle A			Eddy N.M.
Check Ap	propriate Box To Indicate N	ature of Notice, Report, or (Other Data
NOTICE OF INTEN	TION TO:	SUBSEQ	CENT REPORT OF:
TEST WATER SHUT-OFF	PULL OF ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	AULTIPIE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
	CHANGE PLANS	(Other)	
OtherAbandon present p		Completion or Recomt	s of multiple completion on Well detion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) * 	RATIONS Clearly state all perfinent nally drilled, give subsurface locati	details, and give pertinent dates ions and measured and true vertic	, including estimated date of starting any cal depths for all markers and zones perti-
This well was worked ove	r in the Grayburg Jac	okson (OGSA) zone an	d the workover was un-
successful. This well t	ested 1 BO & 280 BW :	in 24 hrs on $10/22/7$.	5 after WO & on 2/9/76
the well was producing l	00% water & was shut	in. Propose to aba	ndon present perfs to
shut off water and hold	well temporarily abar	ndoned in order to e	valuate Fren Seven Rivers
interval in the followin			
1. Rig up, kill well, in	stall BOP & POH w/cor	mpletion assy.	-
2. RIH w/7" cmt retr on			
3. Squeeze cmt perfs 288	8-32?6' w/200 sx C1 (C cmt cont'g 4% gel	& 6# salt/sk. POH w/tbg
& stinger.			
 Fill hole w/fresh cor temporarily abandon. 	rosion inhibited wate	er, install 2 gate	valve on wellhead &
temporarriy abandon.		es c	And the second s
		RECEI	VED
		MAY - 7	1976
		ų. s. geblosis Artęsią, nei	BAL SURVEY W Mexico
		•	
		4	
8. I hereby certify that the foregoing is	true and correct	· · · · · · · · · · · · · · · · · · ·	
SIGNED TO		ist. Drlg. Supv.	DATE5/6/76
(This space for Federal or State office	e use)		
APPROVED BY CONDITIONS OF APPROVAL, IF A	NY:		DATE



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name_	J. L. Keel "B"
Well No	26
Location_	660' FSL & 516.8' FWL
	Sec 6-17S-31E, Eddy County

RECEIVED

MAY - 7 1976

U. S. GEOLOGIGAL SURVEY ARTESIA, NEW MEXICO. BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.