Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			i re, new m			•			007 1 2 10	
I,	REQUEST		RALLOWAE SPORT OIL						OCT 18 '8	
Operator	101	LIVIN	SPUNT UIL	- AND NA	TURAL G.		API No.		O. C. St.	
Harcorn Oil	30.						015 - 050	39	ARIESMA. OF	
P. O. Box 28'	79, Victoria	а, Т	exas 7970	2				-		
Reason(s) for Filing (Check proper box) New Well	Chana	T		Out	er (Please expl	lain)				
Recompletion	Oil		insporter of:	Chang	se of Ope	erator N	ame			
Change in Operator	Casinghead Gas		ondensate	Effe	ective Oc	tober 1	, 1989			
If change of operator sive rooms	ndo Oil & Ga		——— <u>—</u> —	. 0. Box	2208 .	Roswell	. New Me	xico 88	202	
II. DESCRIPTION OF WELL				-			,	*************	<u> </u>	
Lease Name Well No. Pool Name, Including							of Lease	L	ease No.	
J. L. Keel "F	3"	<u>[G</u> 3	rayburg J	ackson/7	RV QGSA	State	Federal or Fee	_lr.co5ð	435 B	
Unit LetterM	_ :660	Fe	el From The <u>Sc</u>	outh_lin	e and <u>516</u>	.8 Fe	et From The _	West	Line	
Section 6 Townshi	i <u>p 17</u> S	Ra	nge 31E	, N	мрм,	Edd	<i>y</i>		County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil				copy of this for						
Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas				P. O.	Box 252	8, Hobbs	s, New Me	exico 88	3240	
Continental			Dry Gas	Address (Gir	re address to wi	hich approved	copy of this for	m is to be se	nt)	
If well produces oil or liquids,	Unit Sec.	Tv	n Rue	Is gas actuall	Box 460	, Hobbs When	New Mex	<u> </u>	240	
give location of tanks.	C		7S 31E	1 .	es.) When	6-1-60			
If this production is commingled with that IV. COMPLETION DATA			l, give comming	ing order num	ber:	I	0-1-00			
Designate Type of Completion	- (X)	Vell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	v to Pro	\d	Total Depth	<u> </u>	.				
•	rous pepus			P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations				Top Oil/Gas Pay			Tubing Depth	Tubing Depth Cha Open		
							Depth Casing Shoe			
	TIIRIN	ic c	SING AND	CC) CC) ITT	NO PEGOD					
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET		Τ			
	OASING & TOBING SIZE			DEPTH SET			SACKS CEMENT			
······································										
V. TEST DATA AND REQUE	ST FOR ALLO	WAR	I F							
OIL WELL (Test must be after .	recovery of total volu			be equal to or	exceed ion all	awahle for thi	e denth on he fo	= 6.11 2.4 La	1	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	ump, gas lift, i	elc.)	r juli 24 nou	<u>rs.)</u>	
Leady of The										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF			
GAS WELL	1		· · · · · · · · · · · · · · · · · · ·				<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Dhia Coada	A D 4CF					
and the state of t				Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF CO		LANCE	-			1			
I hereby certify that the rules and regu					OIL CON	NSERV	NOITA	אואואור	N	
Division have been complied with and	that the information	given a	above		001	1 V		- 1 V 101C	Z1 3	
is true and complete to the best of my	knowledge and belie	f.		Date	Approve	ed 01	CT 2 7 1	080		
100 Shalin	111 /				- , whi o ve	,u	· · · · · · · · · · · · · · · · · · ·	203		
Signature 2		. 4	/	∥ _{By_}		OIN #4 - 011	0015.0 DV			
W. J. GRAHAM - Agent				ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title				Title SUPERVISOR DISTRICT !!						
Date OCV 5, 176	(305	Teleph	7 4260 one No.		- 401		,	·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.