Form 3160-5 'June 1990')

UPITED STATES DEPARTM TOF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

8. 3. 1st Street

Artesia NM 1210-2834

PROPERTY OF THE PROPERTY OF T

CISF

Artesia, NM 121 PORM APPROVED **BUREAU OF LAND MANAGEMENT** Budget Bureau No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029435B Use "APPLICATION FOR PERMIT-" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well Other WIW 8. Well Name and No. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** J.L. Keel "B" #26 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05089 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 660'FSL & 517'FWL of Section 6-T17S-R31E Grayburg-Jackson Field 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans ACCEPTED FOR RECORD Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing JUH 0 2 1999 Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Perforate & Acidize Dispose Water **1** (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Converted to water injection well as follows: 5/18/99 - Drill out retainer at 2784' and cement below retainer to 3370'. Reverse circulate wellbore clean. 5/21/99 - Perforate 3103'- 3222'(OA) with 11 holes. 5/24/99 - Perforate 2804'- 3064'(OA) with 30 holes. Acidize perforations 2804'- 3222' with 4300 gals 15% HCl acid + 8000# rock-salt. 5/26/99 - RIH with injection packer, SN and 2 3/8"(IPC) tubing. Set packer at 2753'. Hook up injection line and begin injection. 14. I hereby certify that the foregoing is true and correct Charles H. Carleton Date May 27, 1999 Title Sr. Engineering Tech.

Conditions of approval, if any:

Approved by



DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: J.L. K	EEL "B" #26		FIELD: GRAYBURG-JACKSON			
LOCATION: 660'FSL & 517'FWL, SEC 6-T17S-R31E ELEVATION: GL=3726'; KB=UNK API#: 30-015-05089 PREPARED BY: C.H. CARLE						STATE: NM
			SPUD DATE: 06/19/57 ETON		COMP DATE: 08/22/57 DATE: 05/27/99	
CASING:	0' - 566'	10 3/4"	28.50#			
CASING:	0' - 3420'	7*	20, 23#	J-55		
CASING:						
TUBING:	0' - 2753'	2 3/8"	4.7#	J-55	EUE 8ed	
TUBING:						
		OPERATOR:	CURRENT DEVON ENERG	Y CORPORAT	PROPOSED	
		10 3/4" CASIN	IG @ 566' W/100	SXS. TOC @	270' (calculated)	
	1 1					
		U.GRAYBURG LOCO HILLS METEX L.GRAYBURG PREMIER VACUUM		38' 90', 91', 92' 32', 34', 36', 50 3002', 04', 12' 57', 62', 64'		
		U.GRAYBURG LOCO HILLS METEX L.GRAYBURG PREMIER VACUUM LOVINGTON	: 2804', 11', 28', 3 : 2887', 88', 89', 9 : 2924', 26', 28', 3 : 2977', 90', 92', 3 : 3025', 35', 40', 5 : 3103', 12', 38', 6 : 3169', 81', 86', 9	38' 90', 91', 92' 32', 34', 36', 50 3002', 04', 12' 57', 62', 64' 60' 91', 93', 3221',		
		U.GRAYBURG LOCO HILLS METEX L.GRAYBURG PREMIER VACUUM LOVINGTON SEAT NIPPLE BAKER AD-1	: 2804', 11', 28', 3 : 2887', 88', 89', 9 : 2924', 26', 28', 3 : 2977', 90', 92', 3 : 3025', 35', 40', 5 : 3103', 12', 38', 6 : 3169', 81', 86', 9 E @ 2752' PACKER @ 2753	38' 90', 91', 92' 32', 34', 36', 50 3002', 04', 12' 57', 62', 64' 60' 91', 93', 3221',	.ES	