NM OIL COMS. COMMISSION

Form Approved. Budget Bureau No. 42-R14

88210

UNITED STATES Drawer DD DEPARTMENT OF THE INTERIOR

5. LEASE

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6.	IF INDIAN,	ALLOTTEE OR	TRIBE NAME
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<del>SEP 0</del>7 1983

<del>-O.</del> €. D. ARTESIA, OFFICE

7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME J. L. Keel "A" 1. oil gas well 🖾 9. WELL NO. other well 2. NAME OF OPERATOR ARCO Oil and Gas Company 10. FIELD OR WILDCAT NAME Division of Atlantic Richfield Company Grayburg Jackson (QGSA) 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P. O. Box 1710, Hobbs, New Mexico 88240 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 7-17S-31E AT SURFACE: 440' FSL & 440' FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: as above New Mexico Eddy AT TOTAL DEPTH: 14. API NO. as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3745' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* X Plug back, Perf & Test Same Zone (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

POH w/rods & pump. Installed BOP & POH w/tbg. Ran GR-CNL. Set cmt retr @ 3135', established injection, cmt squeeze OH 3529-3154' w/200 sx Cl H Neat & 50 sx C1 H cont'g 2% CaCl2. MP 2100#. RIH w/pkr, found corroded csg 2919-2929', 649' to surf. Ran CBL, indicated poor cmt bond & corrosion 2500-3135', holes in csg 2500-220'. Set cmt retr @ 2440' & squeeze cmtd thru holes in 6-5/8" csg w/500 sx C1 H Neat cement. Dumped 6 sx cmt on top of retr. Found extensive csg corrosion, well uneconomical to repair and plug back same zone. Work over unsuccessful. Completed 5/26/83. Preparing to submit Intent to Plug & Abandon this date. Final Report.

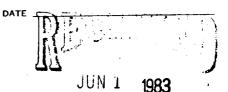
Set @ \_\_ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct ACACCHITLE Drlg. Engr. DATE (This space for Federal or State office use)

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1983



OIL & GAS