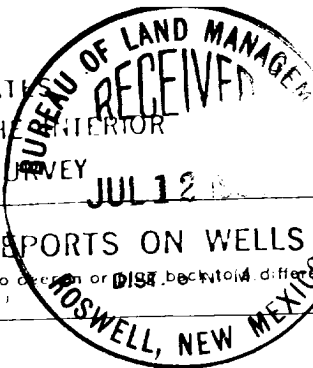


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SOUTH CENTRAL REGION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or ~~plug~~ backfill or differ
reservoir. Use Form 9-331-C for such proposals.)1. oil ☒ gas ☐
well well other2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: 440' FSL & 440' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒(NOTE: Report results of multiple completion or zone
change on Form 9-330.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)

On 5/30/83 set cmt retr @ 2440'. Squeezed holes in 7" csg 3135-2440' w/500 sx C1 H
Neat cmt. MP 1500#. Spot brine mud 2385-1530'. RIH w/pkr, set @ 1250'. Test csg
to 500# for 10 mins below pkr, held OK. POH w/pkr. RIH w/tbg OE, spot 25 sx C1 H
Neat cmt 1550-1450'. POH w/tbg. RIH w/tbg & tagged TOC plug @ 1414'. Perf'd 7" csg
@ 1320' w/2 .43" holes. Pmpd thru 7" x 10" annulus & broke circ to surf. Set pkr @
1250' & pmpd thru 7" x 10" annulus w/2/3 BPM @ 1500#. POH w/pkr. Re-perf'd 7" csg @
1320' w/2 .50" shots. Pmpd down 7" csg & circ 7" x 10" annulus w/3 BPM @ 250#. Pmpd
600 sx C1 H Neat cmt down 7" csg & up 7" x 10" csg annulus, circ cmt to surf. SI 7"
X 10" annulus, left cmt in 7" csg to surf. Installed regulation dry hole marker,
cleaned & levelled location. P&A eff: 6/9/83. Final Report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Roland P. Lawrence Drlg. Engr. DATE 6/10/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 12/11/90

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

Post ID-2
7-15-83
P+H