

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c15F

N.M. Oil Cons. Div.  
811 S. 1st Street  
Artesia, NM 88210-2834

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Convert to WIW

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FSL &amp; 1650' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
310-029435-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
N/A8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "A" #39. API WELL NO.  
30-015-0509110. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 7-17S-31E

14. PERMIT NO.

DATE ISSUED  
8/29/9612. COUNTY OR PARISH  
Eddy County,13. STATE  
NM15. DATE SPUDDED  
4/20/38

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)  
7/1/3818. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
GL 3719'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3575'21. PLUG, BACK T.D., MD & TVD  
3570'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY  
→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Injection interval: 2755'-3546'25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL/RAL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	558'		+/- 322', 50 sxs	None
7"	24	3100'		+/- 2293', 100 sxs	None
4 1/2" J-55	11.6	3575'		Surf, 225 sxs POZ "C" + 150 sxs	None
				Class "H"	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2697'	2699'

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Jackson 3256'-3545' (14 holes)  
Grayburg 2755'-3246' (34 holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3256'-3545'	Acidized w/6000 gals 15% HCl acid.
2755'-3246'	Acidized w/6000 gals 15% HCl acid.

## 33.\* PRODUCTION

DATE <del>PERIOD</del> PRODUCTION 9/21/96 Inj. Begar		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.		WATER-BBL.		OIL GRAVITY-API (CORR.) .

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS  
RAL log (2 copies)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 10/9/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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