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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departme Εı

RECEIVED Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 New Mexico 87504-2088

OIL CONSERVATION DIVISION

			אטכום טוג			O. C.	U.		
STRICT III OD Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	R ALLOWABI	LE AND A	UTHORIZ	ATION	ARTESIA, C	FFICE		
	TO TRAN	SPORT OIL	AND NAT	URAL GA	S	SI KIG			
erator	Weil A			30-015-050A2					
	Socorro Petroleum Company				30 013 0 201 ~				
dress P.O. Box 38, Lo	co Hills, NM	88255							
ason(s) for Filing (Check proper box)			Other	(Please explain	n)				
w Well	Change in Tr		~1			Jamo			
completion \Box		Ory Gas U		ge in Ope ctive Ja					
lange in Operator XX thange of operator give name Harco	Casinghead Gas Corn Oil Company	ondensate []							
g addiese of bissions obsistor. Halco	orn oll company	7, P.U. BOX							
. DESCRIPTION OF WELL A	AND LEASE								
ease Name	Well No. P	ool Name, Includin	g Formation	RV QGSA		l Lease ederal o mbre	LC029	ase No.	
J.L. Keel "A"	1 4 1	Grayburg J	ackson/ /		1		LCOZ		
Unit Letter K	. 1650 .	eet From The <u>50</u>	xithiin	and 23	10	t From The _	West	Lipe	
			Like	#ING					
Section 7 Township	, 17S _R	lange 31E	MM ,	II'M,	Edd	Υ		County	
I. DESIGNATION OF TRANS	SPORTER OF OH	. AND NATUL	RAL GAS						
lame of Authorized Transporter of Oil	or Condensa		Address (Give	add ess to whi				nt)	
Texas-New Mexico Pipeli	ine Company		P.O. Box 2528, Hobbs, NM 88240						
lame of Authorized Transporter of Casing		or Dry Cas [Address (Give add ess to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240						
Continental Oil Company well produces oil or liquids,	 	I'wp. Rge.	le cas actually con sectod? When ?						
ve location of tanks.	B 7	17S 31E		:5	i	· 6-3	0ع).		
this production is commingled with that f	from any other lease or po	ool, give commingli	ing order numb	er:					
V. COMPLETION DATA		<u></u>	<u>,———</u> .					- ,	
Designate Type of Completion -	Oil Well	Gas Well	New Well	Weikover	Deepen	Plug Back	Same Res'v	Dill Res'v	
Date Spanded	Date Compl. Ready to 1	Prod.	Total Dejuh			P.B.T.D.			
•			,			(1,5,1,5,			
Levations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Vil/Cae Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
renorations						Depth Casin	g 2)10e	•	
	THRING (CASING AND	CEMENTIN	JG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	OASING & TOBING OIZE					Vat 10-3			
							2-9-	90	
	-						shy p	<u>p</u>	
			1			1			
V. TEST DATA AND REOUES	, ST FOR ALLOWA	BLE				<u> </u>	0 1		
	ST FOR ALLOWA		t be equal to or	exceed top allo	owalde for the	s depth or be	for full 24 hou	us.)	
OIL WELL (Test must be after to				exceed top allo			for full 24 hou	us.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		Producing Mo	ethod (Flow, pu		elc.)		us.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	recovery of total volume o			ethod (Flow, pu				us.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		Producing Mo	ethod (Flow, pu		elc.)		us.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure		Producing Mo	ethod (Flow, pu		cic.) Choke Size		us.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure		Producing Mo	ethod (Flow, pu		cic.) Choke Size		us.}	
OIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Mo	ethod (Flow, pu		Choke Size		us.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	of load oil and must	Producing Mo Casing Press Water - Bbla Bbls, Conder	ne MAICI!		Choke Size Gas- MCF Gravity of	Condensalo	us.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	of load oil and must	Producing Mo Casing Press Water - Bbla Bbls, Conder	ethod (Flow, pu		Choke Size	Condensalo	urs.)	
OIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-	of load oil and must	Producing Mo Casing Press Water - Bbla Bbls, Conder	ne MAICI!		Choke Size Gas- MCF Gravity of	Condensalo	ws.)	
DIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-	of load oil and must	Producing Mo Casing Press Water - Bbls. Bbls. Conder Casing Press	ne MAICI!	mφ, gas lýl,	Choke Size Gas- MCF Gas- MCF Gioka Size	Condensato		
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-	of load oil and must	Producing Mo Casing Press Water - Bbls. Bbls. Conder	ine (Shui-in)	νφ. jas lýl.	Choke Size Gas-MCF Gravity of Choke Size	Condensate		
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-	of load oil and must	Producing Mo Casing Press Water - Bbls. Bbls. Conder	ine (Shui-in)	νφ. jas lýl.	Choke Size Gas-MCF Gravity of Choke Size	Condensate		
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regularities of the production have been complied with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-	of load oil and must	Producing Mo Casing Press Water - Bbls. Bbls. Conder	neale MAICI	νφ. jas lýl.	Choke Size Gas-MCF Gravity of Choke Size	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-	of load oil and must	Producing Mo Casing Press Water - Bbls. Bbls. Conder Casing Press	othod (Flow, purior of the Collago) Approve	NSERV	Choke Size Gas-MCF Gravity of Groke Size ATION FEB - 9	Condensate DIVISIO		
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui- CATE OF COMP Datations of the Oil Consert that the information give knowledge and belief.	of load oil and must in) PLIANCE vation en above	Producing Mo Casing Press Water - Bbls. Bbls. Conder	ethod (Flow, pure) The Shut-in) OIL_CON B Approve	NSERV	Choke Size Gas-MCF Gas-MCF Gioke Size ATION FEB - 9 IGNED BY	DIVISION 1990		
OIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature Ren. D. Gould Printed Name	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut- CATE OF COMP stations of the Oil Consert of that the information give throwledge and belief. Mana	of load oil and must -in) PLIANCE vation en above	Producing Mo Casing Press Water - Bbla Bbls. Conder Casing Press Date By _	OIL COP	NSERV	Choke Size Gas-MCF Gravity of Groke Size ATION FEB - 9	DIVISION 1990		
DIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature Ben. D. Gould	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui- CATE OF COMP Stations of the Oil Consert d that the information give knowledge and belief. Mana 505/677-2	of load oil and must -in) PLIANCE vation en above	Producing Mo Casing Press Water - Bbls. Bbls. Conder Casing Press	OIL COP	NSERV	Choke Size Gas-MCF Gas-MCF Gioke Size ATION FEB - 9 IGNED BY	DIVISION 1990		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C 104 must be filed for each pool in multiply completed wells