

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

clsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834
Other Convert to WIW

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2 NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 2310 FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

J. L. Keel "A" #4

9. API WELL NO.

30-015-05092

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7-17S-31E

14. PERMIT NO.

DATE ISSUED

8/29/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUNDED
3/4/39

16. DATE T.D. REACHED
5/11/39

17. DATE COMPL. (Ready to prod.)
6/15/39

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3710' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3586'

21. PLUG, BACK T.D., MD & TVD
3541'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection Interval Middle & Lower Jackson 3353'-3521'; Grayburg - Lovington 2779'-3245'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/GR/CL; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	556'		75 sxs cmt	None
7"	20	3141'		100 sxs cmt	None
4 1/2" K-55	11.6	3585'		TOC @ approx 2580', 200 sxs C +	None
				200 sx "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2709'	2712'

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3353'-3521' (24 holes)
Grayburg - Lovington 2779'-3245' (29 holes)

ACCEPTED FOR RECORD

NOV 12 1996

BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3353'-3521'	Acidized w/2400 gals 15% HCl acid.
2779'-3245'	Acidized w/2000 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/3/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) •		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 11/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

