

Form 9-321
(May 1965)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 (Indicate)
(Other instructions on reverse side)Form approved,
Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐ WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SINCLAIR OIL CORPORATION		8. FARM OR LEASE NAME C. I. 1-1-1 "A"	
3. ADDRESS OF OPERATOR Box 1920, Hobbs, New Mexico 87401		9. WELL NO. 6	
4. LOCATION OF WELL Report location clearly and in accordance with any State requirements. (See also space 17 below.) At surface 660' fr the South line and 660' fr the East line		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO.		12. COUNTY OR PARISH	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3711' RT		13. STATE New Mexico	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-17-1315			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2-13-68 Jet perf. (Fremier) Grayburg 3063-69-71-72-76' w/10 - 3/8" holes.
 2-14-68 Ran 3-1/2" tubing & pkrs to 3051-3083' spot 500 gals. I.A., could not break down perfs. 3063-76' w/ 3000', attempt to check pkrs & lost acid out below lower pkr. into C.H. 3141-3485'. Reset pkrs. & opened to perfs. 3063-76'. Could not break formation w/ 3000'.
 2-15-68 Ran 3-1/2" tubing & pkrs to 3051-33', acidize lower perfs. 3063-76' w/ 500 gals. spearhead acid max. press. 2500', min. 1800' w/ 500'.
 2-16-68 Ran 3-1/2" tubing and pkr. to 3102', frac Grayburg C.H. 3141-3485' w/ 5000 gals. gelled to fresh water & 5,000' sand & 300' Poly Phos. crystals in 3 stages, using 400' rock salt. max. P. 3100', min. P. 2800' w/ 25.6 BFW. ISH 2450'. Ran jet. I.A. & full-bore packer, set P.P. 3105', packer 3014' and fraced down 3-1/2" tubing Fremier perfs. 3063-76' w/ 5000 gals. gelled water & 5000' sand plus 300' Poly Phos. crystals max. P. 3200', min. P. 3000' w/ 27 BFW. ISH 1950', 10" SH 1850'. Clean out to T.D. 3485'. Put on pump for test.
 2-28-68 On 24 hr. potential test ending 6:00 PM 2-28-68 pumped Grayburg perfs. 3063-76' and Open Hole 3141-3485', 48 BFW Gvty 34 plus 26 BFW. GOR 210:1.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
MAR-4-1968
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED
DATE 3-1-68

DATE 3-1-68

O. C. G.
ARTESIA, OFFICE

*See Instructions on Reverse Side

Orig: Acc: USGS, Artesia, cc: Regional Office, cc: file