	12 18 cras a secretary 6			
1	DISTRIBUTION		ONCEDIATION COMMESSION	20mm 20 10 m
;	SANTA FE	· · · — · · · — · · · · · · · · · · · ·	ONSERVATION COMMISSION FOR ALLOWABLE	Form 3-104 Supersodes Old C-104 and C-11
İ	FILE /	, KEQUEST	AND	Effective 1-1-65
ì	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS
	LAND OFFICE	7,0,11,0,1,1,0,1,1,0		
	TRANSPORTER OIL			VED
	GAS /	i		OFCEIVED
	OPERATOR /		,	
1.	PRORATION OFFICE			<u> </u>
	Chergier ARCO Oil and Ga			it it is an
	Division of Atl	lantic Richfield Company		n E. <b>C</b> .
		Hatta Non-Morriso 882/	0	ARTESIA, OFFICE
	P. U. BOX 1/1U. Reason(s) for filing (Check proper box)	, Hobbs, New Mexico 8824	Other (Please explain)	
İ	New Well	Change in Transporter of:	Change in Operato	r Name
	Recompletion	Oil Dry Go		
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
	and damed of present a series			
11.	DESCRIPTION OF WELL AND	LEASE	- Constitution	Kind of Lease
	Lease Hame	Weit No. Pool No	me, including Formation	State, Federal or Fee
	J.L. Reel H"	6 DM	your Jackson	state, reactar or see Alexand
	Location	1 - 8 10		Ent
	Unit Letter P; 66	Feet From The South Lir	ne and 660 Feet From T	ne
	7 7	washin 17-5 Range	3/E , NMPM,	EOO. County
	Line of Section , Tov	vnship // Range	J/6 / Mill My	4
111	DESIGNATION OF TRANSPORT	TER OF OH AND NATURAL GA	NS	•
111.	Name of Authorized Transporter of Cil		Address (Give address to which approve	ed copy of this form is to be sent)
	Toda a Nous Madie	Qualing Co.	Box 1510, Milla	ul levas 79701
	Name of Authorized Transporter of Car	or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	Continue to a Qui	o Oin a Ca.	Box 2197. Houston	~ letas 77001
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	: /
	I if well produces on or inquide.			1 7 1 -
	give location of tanks.	B 7 17 31	yes	6-3-60
		<u>I de la companya de </u>	give commingling order number:	6-3-60
	give location of tanks.	th that from any other lease or pool,		
	give location of tanks.  If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Worksver Deepen	
	If this production is commingled with COMPLETION DATA  Designate Type of Completic	th that from any other lease or pool,  On - (X)  Gas Well  Gas Well		
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rostv.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change	th that from any other lease or pool,  On - (X)  Gas Well  Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rostv.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded	th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Same Restv. Diff. Rostv.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change	th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Same Restv. Diff. Rostv.
	give location of tanks.  If this production is commingled wir COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool	th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Same Restv. Diff. Rostv. P.B.T.D. Tubing Depth
	give location of tanks.  If this production is commingled wir COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool	th that from any other lease or pool,  On - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth	Plug Back   Same Restv. Diff. Rostv. P.B.T.D. Tubing Depth
	give location of tanks.  If this production is commingled wir COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool	th that from any other lease or pool,  On - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Restv. Diff. Rostv. P.B.T.D. Tubing Depth
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	Plug Back   Same Resfv. Diff. Rosfv. P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	Plug Back   Same Resfv. Diff. Rosfv. P.B.T.D. Tubing Depth Depth Casing Shoe
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	Plug Back   Same Resfv. Diff. Rosfv. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	Plug Back   Same Restv. Diff. Rostv.   P.B.T.D.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load oil a	Plug Back   Same Restv. Diff. Rostv.   P.B.T.D.   P.B.T
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool,  On - (X)  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load oil a cepth or be for full 24 hours)	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Hun To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load oil a	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks No Change	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load oil a cepth or be for full 24 hours)	Plug Back   Same Restv. Diff. Rostv. P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Hun To Tanks	th that from any other lease or pool,  On - (X)  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Bun To Tanks  No Change Length of Test	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d	Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks No Change	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth set total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Bun To Tanks  No Change Length of Test	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth set total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Resty. Diff. Rosty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Bun To Tanks  No Change Length of Test	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth set total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Resty. Diff. Rosty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Bun To Tanks  No Change Length of Test  Actual Prod. During Test	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth set total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Fred. Test-MCF/D	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.	Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size  Gas-MCF
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Bun To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.	Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size  Gas-MCF
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Fred. Test-MCF/D	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.	Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size  Gas-MCF
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Fred. Test-MCF/D	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Plug Back   Same Resty. Diff. Rosty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size  Gas-MCF
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Bun To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Total Depth Top Oil/Gas Pay  Depth SET  Dept	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.;  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Fred. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  CE	Total Depth  Total Depth  Top Oil/Gas Pay  Depth SET  D	Plug Back   Same Resty. Diff. Rosty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded  No Change Pool  Perferations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Bun To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APR 5	Plug Back   Same Restv. Diff. Rostv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  1979 , 19

District Prod & Drlg Supt.

3-8-79

(Title)

Fill out Sections I. H. III, and VI only for changes of owners well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in man will complete diverse.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.