

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.  
Use "APPLICATION FOR PERMIT—" for such proposals

N.M. Oil Cons. Division  
811 S. 1st Street  
Albuquerque, NM 88210-2884

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Operating (DECC)  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FEL of Section 7-T17S-R31E

5. Lease Designation and Serial No.

LC-029435A

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J.L. Keel "A" #6

9. API Well No.

30-015-05094

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other \_\_\_\_\_

- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\* REVISED \*

To be converted to water injection well as follows:

1. RIH with 4 1/2" 11.6# J-55 casing and set at 3485'. Cement casing back to surface.
2. Selectively perforate the injection interval 2710' - 3485'.
3. RIH with Baker AD-1 packer on 2 3/8" (IPC) tubing and set at  $\pm 100'$  above top perforation.
4. Inject through perforations within injection interval.

14. I hereby certify that the foregoing is true and correct

Signed Randy Jackson Title District Engineer

Date August 7, 1996

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by  
Conditions of approval, if any:

Date AUG 29 1996

SUBJECT TO

LIKE APPROVAL

BY STATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMC 50

\*See Instruction on Reverse Side

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