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SUBMIT IN T "ICATE"

OR (Officer instruct. on re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 029435 (A)

GEOLOGICAL SURVET		11 1.02	10 0274J) (A)
NA MOTICES AND DEDODES	ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE

	(Do not use this form for proposa	CES AND REPORTS  ls to drill or to deepen or plug FION FOR PERMIT—" for such 1	back to a different reservoir.	0. 11 INDIAN, ADDOTT	
1.	OIL X GAS WELL SINGSHALL	OIL CORPORATION	-0CT-1 1966	7. UNIT AGREEMENT NA	M B
2.	NAME OF OPERATOR Sinclair Oil & Ge	s Company	Sinclair Oil Corporation Merged into Atlantic Richfield Company	1 7 7 7-3 1	
8.	P. O. Box 1920, H	obbs, New Mexico	effective March 4, 1969	9. WELL NO.	,
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface 1980 feet from South li			Grayburg Jac 11. BEC., T., E., M., OR B SURVEY OR ARRA 7-T17S-R31E	kson
14	FERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE O	F INTENTION TO:		1	SUB	SEQUI	NT REPORT	or:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		Ì	WATER SHUT-OFF		0	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		(P)	ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		1	SHOOTING OR ACIDIZING			ABANDONMENT*		l
REPAIR WELL		CHANGE PLANS	11					corvert to		WIW.
(Other)		-	] [		(Note: Report res	ults o	of multiple	completion on Wel	ı	

7 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-20-c6 Run Gamma Collar Log 2800-3542'. Jet perforated Grayburg (Metex) 2882-2892' w/20 3/8" holes.
- 5-21-66 Set packer @ 2864', Bridge Plug @ 2913', tubing @ 2898'. Acidized Grayburg (Metex) perforations 2882-92' w/500 gals. M.A. Max. Press. 3600#, Min. Press. 1600#, @ 2 BPM. Inst. SIP 1200#, 5 mins. SIP 650#.
- 5-22-66 Pull 2-3/8" tubing, packer and B.P. Cleaned out w/ Sand pump to 3565 TD.
  Ran 2-3/8"OD tubing and Baker Lok-set Packer to 2844', seating nipple @ 2840'.
  Injected 100 bbls. fresh water into Grayburg thru perfs. 2882-92' and open hole 3117-3565' in 4 hrs. @ 200# pressure. Converted to water injection well in Keel-West Waterflood Area effective 5-22-66.

## RECEIVED

MAN C

CALL AND COUNTRY MENTON

SIGNED TITLE Superintendent	5-23-66
(This space for Federal or State office use)	

COAD TO PROPERTY.

\*See Instructions on Reverse Side

Orig &2cc: USGS Artesia

cc: Regional Office: file ce