

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other -----

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FSL & 660' FWL**

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

1997 MAY 20

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-A

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. FOUNTAIN AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
D.L. McCall "A" #7

9. API WELL NO.
30-015-05095

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE SPUDDED
4/14/97

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
5/11/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3715' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3574'

21. PLUG, BACK T.D., MD & TVD
3537'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3346'-3515'; Grayburg - Lovington 2775'-3224'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	556'	10"	270' (calc), 60 sxs	None
7"	24	3118'	8"	1700', 100 sxs	None
4 1/2" K-55	11.6	3574'	6 1/8"	Surf, 200 sxs Lite "C" + 250 sxs	None
				Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2713'	2716'

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3346'-3515' (19-38" holes)

Grayburg - Lovington 2775'-3224' (34-47" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3346'-3515'	Acidized w/1925 gals 15% HCl acid.
2775'-3224'	Acidized w/3200 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION
5/12/97

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Injecting

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL.

GAS-MCF.

WATER-BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

WATER-BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

MAY 30 1997

BLM

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

5/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

