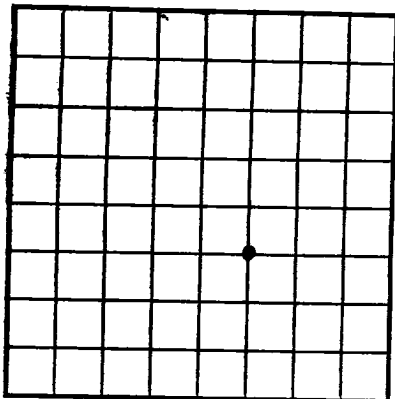




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 029435-A

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JUN 10 1950

LOG OF OIL OR GAS WELL

Oil Cons. Comm.
Records OfficeCompany Sinclair Oil & Gas Co. Address Box 1427 Hobbs, N.M.Lessor or Tract J. L. Keel "A" Field Grayburg-Jackson State New MexicoWell No. 8 Sec. 7 T. 17S R. 31E Meridian County EddyLocation 1980 ft. (N) of S. Line and 1930 ft. (E) of E. Line of 7-17-31 Elevation 3702
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. O. B. ReesDate June 7, 1950 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 28, 1950 Finished drilling June 4, 1950OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 2382 to 2897 No. 4, from _____ to _____No. 2, from 3457 to 3462 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40.9	8		11502					
7	24	10		1005					
7	20	8R		1058					
2 1/2	4.7	8R		3480					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	535	110			
7	2761	125			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from Surface feet to 3528 feet, and from _____ feet to _____ feet

DATES

_____ June 7, 1950 _____ Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which June 4 % was oil; 50 %emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 100 None

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

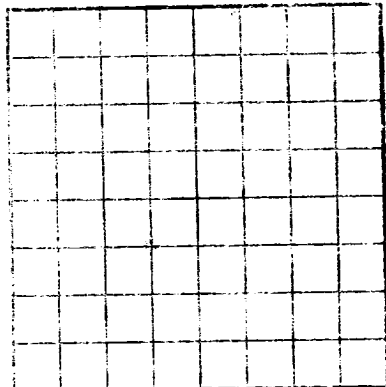
EMPLOYEES

_____ James R. Everts _____, Driller _____ K. R. Swanberg _____, Driller

_____ E. B. Oliver _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	92	92	Sand
92	152	60	Red rock
152	252	100	Red sand
252	327	75	Red rock
327	452	125	Anhydrite
452	497	45	Red bed
497	534	37	Anhydrite & Red rock
534	677	143	Salt
677	1132	455	Salt & Potash
1132	1282	150	Salt
1282	1322	40	Anhydrite & Red rock
1322	1447	125	Anhydrite
1447	1517	70	Anhydrite, Red rock & Shells
1517	1557	40	Anhydrite & Red rock
1557	1692	135	Anhydrite
1692	1807	115	Anhydrite & Red rock
1807	1817	10	Anhydrite & gray sandy shale
1817	1852	35	Anhydrite & shale breaks
1852	1857	5	Anhydrite
1857	1872	15	Brown lime
1872	1895	23	Anhydrite
1895	1907	12	Anhydrite & gray lime
1907	1932	25	Anhydrite & lime
1932	2072	140	Anhydrite
2072	2127	55	Anhydrite & Red rock
2127	2149	22	Anhydrite



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Company _____
Location of Well _____
Section _____ Township _____ Range _____
Meridian _____
State _____
County _____
Elevation _____
The information given hereon is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____
Date _____
The summary on this page is for the condition of the well as above data
Completed drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

(Indicate page by (1))

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
Well with a flow of _____ placed on pump.
No. 1 from _____ to _____
No. 2 from _____ to _____
Total depth 3528 - Pumped back to 900 ft. shut off bottom hole salt water.
4 7 1/2 sacks of incense and 3000 of lead wool.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-1 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
2179	2172	7	Andersite & red rock
2237	2237	0	Andersite & red rock
2262	2262	0	Andersite & red rock
2346	2346	0	Andersite
2372	2372	0	Red sand
2382	2382	0	Andersite
2387	2387	0	Gray lime
2427	2427	0	Andersite
2438	2438	0	Red rock
2472	2472	0	Andersite
2492	2492	0	Gray lime
2520	2520	0	Andersite
2520	2520	0	Gray lime
2540	2540	0	Andersite
2568	2568	0	Andersite & gray lime
2604	2604	0	Brown lime
2604	2604	0	Andersite & shale
2617	2617	0	Andersite
2637	2637	0	Red rock
2642	2642	0	Andersite
2680	2680	0	Brown lime
2697	2697	0	Andersite
2709	2709	0	Red rock
2720	2720	0	Andersite
2734	2734	0	Brown lime
2748	2748	0	Andersite & red sand
2748	2748	0	Gray lime
2817	2817	0	Red sand
2841	2841	0	Andersite
2891	2891	0	Gray lime
2927	2927	0	White lime
3062	3062	0	Gray lime
3067	3067	0	Broken lime & sand
3087	3087	0	Gray lime
3087	3087	0	White lime
3097	3097	0	White lime
3097	3097	0	White lime
3156	3156	0	White lime
3167	3167	0	White lime
3267	3267	0	Gray lime
3281	3281	0	White lime
3297	3297	0	Gray lime
3372	3372	0	White lime
3404	3404	0	Gray lime
3469	3469	0	Andersite
3528	3528	0	Gray lime