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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene. 69, Minerals and Natural Resources Departmen RECEIVE Form C-104 See Instructions at Buttom of Page

JAN 10 '90

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Ü. L. D.

STRICT III 00 Rio Brizos Rd., Aziec, NM 87410	DECUECT			A/A DI	E AND AUTHORIZ	ATION	C. C			
•					_E AND AUTHORIZ AND NATURAL GA		ARTESIA,	OFFICE		
TO TRANSPORT OIL AND NATURAL GAS							Well API Na			
Socorro Petroleum Company							30-015- 05098			
P.O. Box 38,			255							
ison(s) for Filing (Check proper box)		141 002			Other (Please explain	in)				
w Well		e in Transpo	orter of	ſ;						
completion		Dry Ca			Change in Op					
ange in Operator XX	Casinghead Gas	nsale	<u> </u>		ive January 1, 1990					
hange of operator give name Har	corn Oil Com	ipany, l	P.O.	Вох	2879, Victoria,	TX //		<u> </u>		
DESCRIPTION OF WELL						——————————————————————————————————————			NI-	
J.L. Keel "A"	Well I	No. Frooi N Gray	ybur	g Ja	g Formation Ckson/ 7 RV QGSA	Kind o	equisite (LC029	435A	
cation	1002			<-		<u> </u>		tecs		
Unit Letter : 1980 Feet From The Sc					uth Line and Qu'	the Line and 660 Feet From The East Line				
Section 7 Township 17S Range 31E				, NMPM, Eddy				County		
. DESIGNATION OF TRA			N CI	ATUI						
anie of Authorized Transporter of Oil	or Co	ndensate			Address (Give address to wh	ich approved	copy of this fo	rm is to be sen	u)	
NONE WIW ame of Authorized Transporter of Cas	ingless Cos	7 or Do	Gas	;-	Address (Give address to wh	ich approved	conv of this fu	em is to be see	··)	
NONE	Ingreso Cas		, O25		Address (Crive dadress to wh	пси арупочеа	copy of this jo	· · · · · · · · · · · · · · · · · · ·		
well produces oil or liquids, re location of tanks.	Unit Sec.	Twp.		Rge.	Is gas actually connected?	When	7			
this production is commingled with the /. COMPLETION DATA	at from any other leas	se or pool, g	ive co	nuningli	ng order number:					
Designate Type of Completic		Well	Gas V	Weli	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Rea	udy to Prod.			Total Depth	.l	P.B.T.D.		.l	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Uil/Gas Pay	Tubing Depth				
ciforations							Depth Casing Shoe			
									· · · · · · · · · · · · · · · · · · ·	
					CEMENTING RECOR	D				
HOLE SIZE	CASING	& TUBING	SIZE		DEPTH SET	SACKS CEMENT Post I 0-3 3-9-50				
							·	2 4 -		
								-		
. TEST DATA AND REQU	EST FOR ALL	OWABL	E	•						
		durne of loa	d oil a	nd musi	be equal to or exceed top all			for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, p	ump, gas iyi,	eic.)			
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.	Gas- MCF				
GAS WELL				·			_ 	····································		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF		Gravity of	Condensate	 	
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)			Casing Pressure (Shut-in)	Choke Size				
VI. OPERATOR CERTIF	ICATE OF C	JAADI TA	NIC	'F;	-\r					
VI. OPERATOR CERTIF I hereby certify that the rules and a					OIL CO	NSERV	ATION	DIVISION	NC	
Division have been complied with	and that the informati	ion given ab	ove							
is true and complete to the best of					Date Approv	ed F	EB - 9	1990		
\mathcal{A}_{α}	Goul	1,0			Date Apploy			. 		
Signature	- our	7-			Byorigi	NAL SIGN	IED BY			
Signature Pen D. Gould Manager Manager					MIKE WILLIAMS					
Printed Name		Titl	е		TitleSUPE			17		
1/8/90	505/6	77-236								
Date		Telephon	C 140.		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells