

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

CLSF

2. SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Sec. 7-17S-31E

5. Lease Designation and Serial No.

LC-029435-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

J. L. Keel "A" #10

9. API Well No.

30-015-05098

10. Field and Pool, or Exploratory Area

Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Clean out, perf, acid & return to WIW</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/9/96 to 7/10/96 - Ran bit & scraper. Cleaned out to PBTD. Tested csg to 500 psi for 30 min, OK.
Perf'd @ 2832', 2837', 2852', 2862', 2893', 2975', 2977', 2984', 2988', 2995',
3002', 3014', 3024', 3036', 3175', 3178', 3216', 3218', 3222', 3224', 3226', 3228',
3252', 3262', 3267', and 3278' w/1 spf; total 26 holes.

7/11/96 - Acidized perms 2832'-3571' w/10,000 gals 15% HCL acid + 190 ball sealers. Swabbed.

7/12/96 - Swabbed. RIH w/Baker Model R 4 1/2" pkr & 2 3/8" 4.7# IPC tbg. Circ'd pkr fluid. Set pkr @
2760.7'. Tested annulus to 300 psi for 30 min, OK.

9/10/96 - Returned to injecting.

SEP 24 1996

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

KAREN BYERS
Title ENGINEERING TECHNICIAN

Date 09/12/96

Approved by _____
Conditions of approval, if any:

Title _____

Date _____