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Appropriate District Office
DISTRICT I
P.O. Bux 1980, Hobbs, NM 88240

State of New Mexico 7, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 RECEIVE of Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

entern H	OIL CONSERVA	. 2009					
T <u>RICT II</u> Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex			JAN 10	JAN 10'90		
TRICT III D Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZA	TION	C. J.	ui.		
erator	TO TRANSPORT OIL AND NATURAL GAS		- Wall All	Weil Ali Na 30-015- 05099			
Socorro Petrole	um Company			30-015	- 0.504		
dress P.O. Box 38, Lo	oco Hills, NM 88255						
ason(s) for Filing (Check proper box)		Other (Please explain,)				
w Well U	Change in Transporter of: Oil Dry Gas	Change in Ope	rator N	lame			
ange in Operator XX	Casinghead Gas Condensate	Effective Jan					
hange of operator give name Harco	orn Oil Company, P.O. Box	2879, Victoria,	TX //5				
DESCRIPTION OF WELL	AND LEASE					 	
ase Name	J.L. Keel "A" Well No. Post Name, Including Formation Grayburg Jackson/7 RV QG		Kind of Lease Lease No. LC029435A				
ocation					5-1		
Unit Letter	: 1980 Feet From The M	Orth Line and LoloD	Fee	t From The _	<u>Zast</u>	Line	
Section 7 Township	, 17S Range 31E	, NMPM,	Eddy	<u> </u>		County	
L DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS					
anne of Authorized Transporter of Oil	or Condensate	Address (Give address to which				ni)	
Texas-New Mexico Pipel: ame of Authorized Transporter of Casing		P.O. Box 2528, Address (Give address to white				ni)	
Continental Oil Company	у	P.O. Box 460, I					
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge. B 7 17S 31E	is gas actually connected?	When	⁷ Unl	Lhown	_	
	from any other lease or pool, give conuming	J					
V. COMPLETION DATA						_,	
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v 	Dill Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
TO THE DEP OF CO		Top Uil/Gas Pay	ion Cill Gat Pay		Tubing Depth		
Hevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Tuoing Depai			
erforations				Depth Casin	g Shoe		
	TUBING, CASING AND	CEMENTING RECORT	<u> </u>			···	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEN	ENT	
					of IV) - 3	
	_			·	che l	p	
)		
/. TEST DATA AND REQUE	ST FOR ALLOWABLE		alda Coz thi	is doub or he	Cor Gull 24 ha	ure)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of total volume of load oil and mus	Producing Method (Flow, pu	nφ, gas lýl,	elc.)	101 Juli 14 110		
				Choke Size			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.		Gas- MCF			
					·		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	libls, Condensate/MNICI		Gravity of	Condensale		
Actual 1700. Test - MC17D	Lengur or Test						
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
		-\r					
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ulations of the Oil Conservation ad that the information given above y knowledge and belief.	OIL CON				ON 	
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ulations of the Oil Conservation ad that the information given above y knowledge and belief.	Date Approve	ed	EB - 9		ON 	
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature	gulations of the Oil Conservation and that the information given above by knowledge and belief.	Date Approve	ed F	EB - 9		ON 	
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the Oil Conservation ad that the information given above y knowledge and belief.	Date Approve	ed F	EB - 9	1800	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rool in multiply completed wells