

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO THE COMMISSION
FORM APPROVED

Drawn by DD
Area No. NM 88210
(See other instructions on reverse side)

15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REPAIR ☐ Other Convert to WIW

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL & 660' FEL, Unit H**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #11

9. API WELL NO.
30-015-05099

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, SA, GB)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH **Eddy County,** 13. STATE **NM**

15. DATE SPUDDED 16. DATE T.D. REACHED **6/28/95** 17. DATE COMPL. (Ready to prod.) **7/10/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3729' DF** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3710'** 21. PLUG, BACK T.D., MD & TVD **3666'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection Interval: Jackson 3378'-3598', San Andres 3160'-3275', Grayburg 2866'-3105'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Evaluation Tool

27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		
8 5/8" J-55	24	533'	12 1/2"	100 sxs		None Post ID-3
7" J-55	23	2826'	8"	200 sxs		None 9-15-95
4 1/2" J-55	11.6	3709'	6 1/4"	Surf, 225 sxs PSL "C" + 250 sxs		None convert to WIW
				"H"		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2817.66'	2817.66'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Jackson 3378'-3598' (16 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
San Andres 3160'-3275' (16 holes)		3378'-3598'	Acidized w/2000 gals 15% HCl acid.
Grayburg 2866'-3105' (17 holes)		3160'-3275'	Acidized w/2100 gals 15% HCl acid. Frac'd w/11,250 gals x-link gel + 10,350# 20/40 Brady sand.
		2866'-3105'	Acidized w/2170 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **SI WIW**

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers TITLE ENGINEERING TECHNICIAN DATE 8/10/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.