

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029435 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☐ WELL GAS ☐ WELL OTHER ☐ Water Injection Well

2. NAME OF OPERATOR Atlantic Richfield Company

3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NOV 13 1978

O. C. C.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. L. Keel "A"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3745' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair 4-1/2" Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 10/11/78. Installed BOP, rel pkr & POH w/tbg. RIH w/RBP, set BP @ 2910'. Spotted sd on top BP 2910-2895'. Tstd 4-1/2" csg, indicated leak 115-195'. Ran inspection log, found corrosion 2832' to surf. Ran CBL, found TOC @ 1620' w/blockage 1256, 980 & 290-250'. RIH w/csg cutter, cut 4-1/2" OD 9.5# J-55 csg @ 220'. POH w/csg. Dressed 4-1/2" OD csg stub @ 220'. RIH w/220' 4-1/2" OD 9.5# K-55 csg & csg bowl, latched on to 4-1/2" csg stub w/ 30,000# tension. Pressured up on csg, found leak @ 242-248'. RIH w/csg cutter, cut 4-1/2" OD csg @ 260', could not pull, could not rel csg bowl @ 226'. Cut 4-1/2" csg @ 226'. POH w/226' 4-1/2" OD csg, csg bowl. Washed over 4-1/2" csg 226-242'. RIH w/csg spear & rec 16' 4-1/2" OD 9.5# J-55 csg. Washed over 4-1/2" csg stub 242-265'. WIH w/csg spear, rec 18' 4-1/2" OD 9.5# J-55 csg. Top of stub @ 260'. Washed over 4-1/2" csg to 294'. RIH w/csg cutter, cut 4-1/2" csg @ 282'. POH w/csg. Top of stub @ 282'. Washed over 4-1/2" csg to 330', cut csg @ 320'. Ran overshot & pack off to csg stub @ 320'. Press tstd csg to 1500# 30 mins OK. RIH w/Bowen 4-1/2" csg bowl on 4-1/2" OD 9.5# K-55 csg, caught 4-1/2" csg stub @ 320'. Press tstd csg to 1500# 30 mins OK. Washed sd off BP @ 2910' & POH w/BP. RIH w/ Model R pkr on 2-3/8" OD plastic-coated tbg, set pkr @ 2905'. Filled 7" x 4-1/2" csg annulus w/corrosion inhib fresh wtr. Conn up for wtr injection @ 4:00 PM 11/3/78 ARO 240 BWPD, 1600 PSIG. Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. DRlg. Supt.

DATE 11/7/78

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STALL

ACTING DISTRICT ENGINEER

NOV 09 1978

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE