

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION
Drawer DD
Artesia **FORM APPROVED**
Budget Bureau No. 1004-0135
Expires March 31, 1993

RECEIVED
JUL 29 11 32 AM '95

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WJW

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, Uint A, Sec. 7-17S-31E

5. Lease Designation and Serial No.

LC-029435-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

J. L. Keel "A" #12

9. API Well No.

30-015-05100

10. Field and Pool, or Exploratory Area

Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State

Eddy County, NM**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Clean out, perf, acidize & return to inject.

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AUG 14 1995

6/15/95 - Cleaned out scale to 3400'. Circ'd clean.

6/16/95 - Cleaned out hole from 3400' to 3590' w/bit & scraper. Perf'd Grayburg @ 2827', 2831', 2835', 2843', 2851', 2853', 2882', 2884', 2897', 2902', 2904', 2907', 2954', 2956', 2958', 2963', 2992', 2996', 3000', 3004', 3017', 3023', 3027', 3046', 3053', 3055', 3077', 3092', 3099', 3105', 3124', and 3126'; and the San Andres @ 3178', 3180', 3182', 3187', 3209', 3218', 3222', 3253', 3258', 3289', 3296', and 3312' for a total of 45 holes.

6/17/95 - Acidized perfs 2827'-3312' w/6000 gals 15% HCl acid.

6/18/95 - Set pkr @ 2751'. Circ'd hole w/pkr fluid. Tested annulus to 300 psi for 30 min, OK. Ready for injection.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Rosa Byers

Title

**KAREN ROSA BYERS
ENGINEERING TECHNICIAN**Date 7/19/95

Approved by

Conditions of approval, if any:

Title

Date

J. Lee