Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico En , Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

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79, Victoria	, Texas 79	702	<del></del>		ARTESIA, C	
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		Effective (	October 1	<b>,</b> 1989		
	s Company,	P. O. Box 2208	. Roswell	, New Mex	ico 88202	
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		<del>-</del>			Lease No.	
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in 178	Rance 3	R1E NIMPIM	F.A.	1	County	
				1.7	County	
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or Cond	icii sate	Audress (Give address to	wnich approved	copy of this form	n is to be sent)	
ighead Gas	or Dry Gas	Address (Give address to	which approved	copy of this form	n is to he sent	
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Unit Sec.	Twp. R	ge. Is gas actually connected?	When	?		
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from any other lease of	or pool, give commi	ngling order number:				
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Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	n - a = -	
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Traine of Fronting Formation		Top Old Gas (a)	Top Cib Cas Lay		Tubing Depth Cha Open	
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CASING &	TUBING SIZE	DEPTH SE	ET allowable for this	s depth or be for		
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ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure	TUBING SIZE	DEPTH SE	eT allowable for thi pump, gas lift, e	depth or be for	full 24 hours.)	
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	Change Oil Casinghead Gas  AND LEASE Well No BY  : 660  ip 178  NSPORTER OF Or Cond  aghead Gas  Unit   Sec.   from any other lease of  - (X)  Date Compl. Ready	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate and Oil & Gas Company,  AND LEASE Well No. Pool Name, Inc. 3" 2 Grayburg  : 660 Feet From The ip 17S Range 3  NSPORTER OF OIL AND NAT Or Condensate and Or Dry Gas and Oil Well Gas Well  Oil Well Gas Well	Change in Transporter of: Change of Operative (Change of Operative (Chan	Co. 30=  79, Victoria, Texas 79702  Change in Transporter of: Change of Operator Note (Please explain)  Change in Transporter of: Change of Operator Note (Please explain)  Casinghead Gas Condensate Change of Operator Note (Please explain)  Casinghead Gas Company, P. O. Box 2208, Roswell  AND LEASE  Well No. Pool Name, Including Formation State  Grayburg Jackson/7 RV QGSA  State  Fellow  Fellow  South Line and 660 Fellow  Fellow  NSPORTER OF OIL AND NATURAL GAS  Or Condensate Address (Give address to which approved (Please of Condensate)  Quality Sec. Twp. Rge. Is gas actually connected? When from any other lease or pool, give commingling order number:  - (X) Oil Well Gas Well New Well Workover Deepen  Total Depth	Change in Transporter of: Oil Dry Gas Effective October 1, 1989  Casinghead Gas Condensate State Federal or Fee From The Well No. Pool Name, Including Formation  Well No. Pool Name, Including Formation By 2 Grayburg Jackson/7 RV QGSA State, Federal or Fee From The Wip 178 Range 31E , NMPM, Eddy  NSPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give address to which approved copy of this form Inghead Gas or Dry Gas Address (Give address to which approved copy of this form Inghead Gas Gas Well New Well Workover Deepen Plug Back State Compl. Ready to Prod.  New Well Workover Deepen Plug Back State Compl. Ready to Prod.  Name of Producing Formation Top Oil/Gas Pay Tubing Depth	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.